



*Talon Resources, Inc.*

Service, Quality and Accuracy

375 South Carbon Avenue A-10  
Suite 101  
Price, Utah 84501  
Phone: 435-637-8781  
435-637-5032 Ext 710/711

Cell: 801-650-1401  
801-650-1402  
Fax: 435-636-8603  
Email: talon@castlenet.com

February 15, 2001

Mr. John Baza  
State of Utah  
Division of Oil Gas and Mining  
P.O. Box 145801  
Salt Lake City, Utah 84114-5801

RE: Application for Permit to Drill—State of Utah “BB” 05-110, Emery County, Utah  
664’ FSL, 2180’ FEL, Section 5, T17S, R8E, SLB&M.

Dear Mr. Baza:

On behalf of Texaco Exploration and Production, Inc., Talon Resources, Inc. respectfully submits the enclosed original of the *Application for Permit to Drill (APD)* for the above referenced well. Included with the APD is the following supplemental information:

Exhibit “A” - Survey plats and layouts of the proposed well site;

Exhibit “B” - Proposed location map with pipe, power, and road corridors;

Exhibit “C” - Drilling site layout;

Exhibit “D” - Drilling Program;

Exhibit “E” - Multi Point Surface Use Plan;

Exhibit “F” - Typical road cross-section;

Exhibit “G” - Typical BOP diagram;

Exhibit “H” - Typical wellhead manifold diagram.

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OIL, GAS AND MINING**

**ORIGINAL**

Please accept this letter as Texaco Exploration and Production's written request for confidential treatment of all information contained in and pertaining to this application, if said information is eligible for such consideration.

Thank you very much for your timely consideration of this application. Please feel free to contact myself, or Mr. Roger Johnson at Texaco if you have any questions or need additional information.

Sincerely,

*Don Hamilton*

Don Hamilton

Environmental Manager / Project Coordinator

cc: Mr. Bryant Anderson, Emery County

Mr. Allen Davis, Texaco

Mr. Roger Johnson, Texaco

Mr. Ian Kephart, Texaco

Mr. Ron Wirth, Texaco

Texaco Well File

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STATE OF UTAH  
DIVISION OF OIL, GAS AND MINING

## APPLICATION FOR PERMIT TO DRILL OR DEEPEN

5. Lease Designation and Serial Number:

ML-48193

6. If Indian, Allottee or Tribe Name:

N/A

7. Unit Agreement Name:

N/A

8. Farm or Lease Name:

State of Utah "BB"

9. Well Number:

05-110

10. Field or Pool, or Wildcat:

Indesignated

11. Qtr/Qtr, Section, Township, Range, Meridian:

SW/4 SE/4, Section 5,  
T17S, R8E, SLB&M

1A. Type of Work:

DRILL ☒DEEPEN ☐B. Type of Well: OIL ☐ GAS ☒ OTHER:SINGLE ZONE ☒ MULTIPLE ZONE ☐

2. Name of Operator:

Texaco Exploration and Production, Inc.

3. Address and Telephone Number:

3300 North Butler, Farmington, NM 87401; 505-325-4397

4. Location of Well (Footages)

At Surface:

664' FSL, 2180' FEL

At Proposed Producing Zone:

4357446 N  
495989 E

14. Distance in miles and direction from nearest town or post office:

5.3 miles northwest of Huntington, Utah

12. County:

Emery

13. State:

Utah

15. Distance to nearest property or lease line (feet):

553'

16. Number of acres in lease:

1761.32

17. Number of acres assigned to this well:

160 acres

18. Distance to nearest well, drilling, completed, or applied for, or

1330'

19. Proposed Depth:

3730'

20. Rotary or cable tools:

Rotary

21. Elevations (show whether DF, RT, GR, etc.):

6200' GR

22. Approximate date work will start:

April 2001

23.

### PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	GRADE, SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12-1/4"	8-5/8" K-55 ST&C	24	300'	230 sacks Class G cement + 2% CaCl <sub>2</sub> - 0.25 pps cellophane
7-7/8"	5-1/2" N-80 LT&C	17	3730'	135 sacks 10:1 RFC Class G cement + 0.25 pps cellophane

DESCRIBE PROPOSED PROGRAM: If proposal is to deepen, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

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OIL, GAS AND MINING

24.

Name &amp; Signature:

ALLEN R. DAVIS

Title:

OPERATIONS MGR.

Date:

2/14/2001

(This space for state use only)

API Number Assigned:

43-015-30482

Approval:

# Range 8 East

S89°54'31"E - 2856.01'

N89°20'23"E - 2608.50'

(S89°37'E - 2855.82')

(N89°40'E - 2608.32')

NE Corner  
Elev. 6377'

5

UTM

N - 4357470.1

E - 495978.4

Drill hole 05-110

Elevation 6199.9'

SW Corner  
Elev. 6225'

SE Corner

(N89°43'W - 5398.8')

S89°26'49"W - 5465.23'

663.9'

2179.5'

Township 17 South

[N00°02'35"W - 2689.41']

(N00°04'E - 5363.16')

[N00°18'40"W - 2651.68']

(S00°01'E - 5376.36')

## Legend

- Drill Hole Location
- ⊙ Brass Cap (Found)
- Brass Cap (Searched for, but not found)
- △ Calculated Corner
- ) GLO
- GPS Measured

## Location:

The Bearings indicated are per the recorded plat obtained from the U.S. Land Office. The well location was determined using a Trimble 4700 GPS survey grade unit.

## Basis of Elevation:

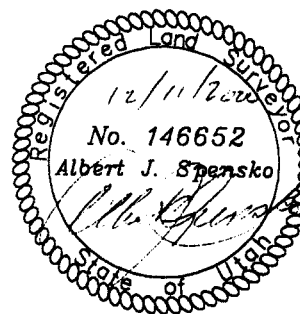
Basis of Elevation of 6377.0' being at the Northeast Section corner of Section 5, Township 17 South, Range 8 East, Salt Lake Base & Meridian, as shown on the Red Point Quadrangle 7.5 Minute Series Map.

## Description of Location:

Proposed Drill Hole located in the SW 1/4, SE 1/4 of Section 5; being 663.9' North and 2179.5' West from the Southeast Corner of Section 5, T17S., R8E., Salt Lake Base and Meridian.

## Surveyor's Certificate:

I, Albert J. Spensko, a Registered Professional Land Surveyor, holding Certificate 146652 State of Utah, do hereby certify that the information on this drawing is a true and accurate survey based on data of record and was conducted under my personal direction and supervision as shown hereon.



**Talon Resources, Inc.**  
375 South Carbon Avenue, Suite 101  
Price, Utah 84501  
Ph: 435-637-8781  
Fax: 435-636-8603



TEXACO E & P

WELL # 05-110

Section 5, T17S., R8E., S.L.B.&M.  
Emery County, Utah

Drawn By:  
W. JACOBSON

Checked By:  
L.W.J.

Drawing No.

A-1

Date:  
11/03/00

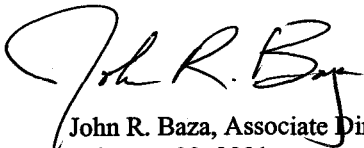
Scale:  
1" = 1000'

Job No.

## GRAPHIC SCALE

0 500' 1000'  
( IN FEET )  
1 inch = 1000 ft.

**STATE ACTIONS**  
**State Clearinghouse Coordinator**  
**116 State Capitol, SLC, UT 84114**  
**538-1535**

<b>1. Administering State Agency</b> Oil, Gas and Mining 1594 West North Temple, Suite 1210 Salt Lake City, UT 84114-5801	<b>2. State Application Identifier Number: (assigned by State Clearinghouse)</b>  <b>3. Approximate date project will start:</b> Upon Approval
<b>4. Areawide clearinghouse(s) receiving state action: (to be sent out by agency in block 1)</b>  Southeastern Utah Association of Governments	
<b>5. Type of action:</b> // Lease <input checked="" type="checkbox"/> /X/ Permit    // License    // Land Acquisition  // Land Sale    // Land Exchange    // Other _____	
<b>6. Title of proposed action:</b>  Application for Permit to Drill	
<b>7. Description:</b>  Texaco Explortion and Production, Inc. proposes to drill the State of Utah "BB" 05-110 well (wildcat) on state lease ML-48193, Emery County, Utah. This action is being presented to the RDCC for consideration of resource issues affecting state interests. The Division of Oil, Gas and Mining is the primary administrative agency in this action and must issue approval before operations commence.	
<b>8. Land affected (site location map required) (indicate county)</b>  SW/4, SE/4, Section 5, Township 17 South, Range 8 East, Emery County, Utah	
<b>9. Has the local government(s) been contacted?</b>  No	
<b>10. Possible significant impacts likely to occur:</b>  Degree of impact is based on the discovery of oil or gas in commercial quantities.	
<b>11. Name and phone of district representative from your agency near project site, if applicable:</b>  	
<b>12. For further information, contact:</b>    <b>Lisha Cordova</b> <b>Phone: (801) 538-5296</b>	<b>13. Signature and title of authorized officer</b>   John R. Baza, Associate Director <b>Date: February 22, 2001</b>

## STATE OF UTAH

## DIVISION OF OIL, GAS AND MINING

## APPLICATION FOR PERMIT TO DRILL OR DEEPEN

1A. Type of Work: DRILL ☒ DEEPEN ☐

B. Type of Well: OIL ☐ GAS ☒ OTHER: SINGLE ZONE ☒ MULTIPLE ZONE ☐

2. Name of Operator:

Texaco Exploration and Production, Inc.

3. Address and Telephone Number:

3300 North Butler, Farmington, NM 87401; 505-325-4397

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At Proposed Producing Zone:

4357461 N  
495987 E

5. Lease Designation and Serial Number:

ML-48193

6. If Indian, Allottee or Tribe Name:

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7. Unit Agreement Name:

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8. Farm or Lease Name:

State of Utah "BB"

9. Well Number:

05-110

10. Field or Pool, or Wildcat:

Undesignated

11. Qtr/Qtr, Section, Township, Range, Meridian:

SW/4 SE/4, Section 5,  
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14. Distance in miles and direction from nearest town or post office:

5.3 miles northwest of Huntington, Utah

12. County:

Emery

13. State:

Utah

15. Distance to nearest property or lease line (feet):

553'

16. Number of acres in lease:

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17. Number of acres assigned to this well:

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18. Distance to nearest well, drilling, completed, or applied for, or

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19. Proposed Depth:

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20. Rotary or cable tools:

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21. Elevations (show whether DF, RT, GR, etc.):

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22. Approximate date work will start:

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DESCRIBE PROPOSED PROGRAM: If proposal is to deepen, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

Approved by the  
Utah Division of  
Oil, Gas and Mining

Date: 04-18-01

By: 

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DIVISION OF  
OIL, GAS AND MINING

24.

Name &amp; Signature:

ALLEN R. DAVIS 

Title:

OPERATIONS MGR.

Date:

2/14/2001

(This space for state use only)

API Number Assigned:

43-015-30482

Approval:

ORIGINAL

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N00°02'35"W - 2689.41'

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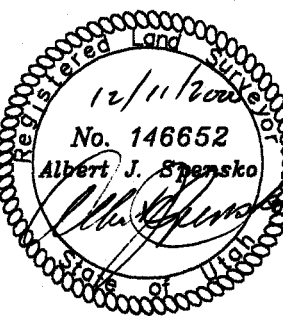
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## Legend

- Drill Hole Location
- ⊙ Brass Cap (Found)
- Brass Cap (Searched for, but not found)
- △ Calculated Corner
- ( ) GLO

GPS Measured



GRAPHIC SCALE

0 500' 1000'  
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**Talon Resources, Inc.**

375 South Carbon Avenue, Suite 101  
Price, Utah 84501  
Ph: 435-637-8781  
Fax: 435-636-8603



TEXACO E & P

WELL # 05-110

Section 5, T17S., R8E., S.L.B.&M.  
Emery County, Utah

Drawn By: W. JACOBSON	Checked By: L.W.J.
Drawing No. A-1	Date: 11/03/00
	Scale: 1" = 1000'
Sheet 1 of 4	Job No. 215

EXHIBIT "D"  
DRILLING PROGRAM

Attached to UDOGM Form 3  
Texaco Exploration and Production, Inc.  
State of Utah "BB" 05-110  
SW/4 SE/4, Sec. 5, T17S, R8E, SLB & M  
664' FSL, 2180' FEL  
Emery County, Utah

1. The Geologic Surface Formation

Blue Gate Shale Member of the Mancos Shale

2. Estimated Tops of Important Geologic Markers

Ferron Marker        -- 3130'  
Top of the A Coal    -- 3165'

3. Projected Gas & H2O zones (Ferron Formation)

Coals and sandstones -- 3130' -- 3630'

No groundwater is expected to be encountered.

Casing & cementing will be done to protect potentially productive hydrocarbons, lost circulation zones, abnormal pressure zones, and prospectively valuable mineral deposits. All indications of usable water will be reported.

Surface casing will be tested to 1000 psi.

4. The Proposed Casing and Cementing Programs

HOLE SIZE	SETTING DEPTH (INTERVAL)	SIZE (OD)	WEIGHT, GRADE & JOINT	CONDITION
12-1/4"	300'	8-5/8"	24# K-55 ST&C	New
7-7/8"	3730'	5-1/2"	17# N-80 LT&C	New

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**Cement Program -Every attempt will be made to bring cement back to surface.**

Surface Casing: 230 sacks G + 2 %  $\text{CaCl}_2$  + 0.25 pps cellophane flakes;  
Weight: 15.8 #/gal  
Yield: 1.16 cu.ft/sk

Production Casing: 135 sacks 10:1 RFC Class G cement + 0.25 pps cellophane flakes;  
Weight: 14.2 #/gal,  
Yield: 1.62 cu.ft/sk yield.

The following shall be entered in the driller's log:

- 1) Blowout preventer pressure tests, including test pressures and results;
- 2) Blowout preventer tests for proper functioning;
- 3) Blowout prevention drills conducted;
- 4) Casing run, including size, grade, weight, and depth set;
- 5) How the pipe was cemented, including amount of cement, type, whether cement circulated, location of the cementing tools, etc.;
- 6) Waiting on cement time for each casing string;
- 7) Casing pressure tests after cementing, including test pressures and results.

5. **The Operator's Minimum Specifications for Pressure Control**

Exhibit "G" is a schematic diagram of the blowout preventer equipment. A double gate 3000 psi BOP will be used with a rotating head. This equipment will be tested to 2000 psi. All tests will be recorded in a Driller's Report Book. Physical operation of BOP's will be checked on each trip.

6. **The Type and Characteristics of the Proposed Circulating Muds**

0-300	12-1/4" hole	Drill with air, will mud-up if necessary.
300-TD	7-7/8" hole	Drill with air. 400 psi @ 1500-1800 Scf.

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7. The Testing, Logging and Coring Programs are as followed

300-TD      Gamma Ray, Density, Neutron Porosity, Induction, Caliper

Any Anticipated Abnormal Pressures or Temperatures

No abnormal pressures or temperatures have been noted or reported in wells drilled in the area nor at the depths anticipated in this well. Bottom hole pressure expected is approximately 1000 psi max. No hydrogen sulfide or other hazardous gases or fluids have been found, reported or are known to exist at these depths in the area.

8. Anticipated Starting Date and Duration of the Operations.

The well will be drilled approx.: April 2001.

Verbal and/or written notifications listed below shall be submitted in accordance with instructions from the Division of Oil, Gas & Mining:

- (a) prior to beginning construction;
- (b) prior to spudding;
- (c) prior to running any casing or BOP tests;
- (d) prior to plugging the well, for verbal plugging instructions.

Spills, blowouts, fires, leaks, accidents or other unusual occurrences shall be reported to the Division of Oil, Gas & Mining immediately.

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EXHIBIT "E"  
Multipoint Surface Use Plan

Attached to UDOGM Form 3  
Texaco Exploration and Production, Inc.  
State of Utah "BB" 05-110  
SW/4 SE/4, Sec. 5, T17S, R8E, SLB & M  
664' FSL, 2180' FEL  
Emery County, Utah

**1. Existing Roads**

- a. The proposed access road will encroach State Road 31 at an existing encroachment in which verbal approval from the Utah Department of Transportation has been received and final approval to upgrade and utilize the encroachment is pending (see Exhibit "B").
- b. We do not plan to change, alter or improve upon any other existing state or county roads. Existing roads will be maintained in the same or better condition.

**2. Planned Access**

- a. Approximately 1,260' of access is required (see Exhibit "B").
- b. Approximately 1,260' of the proposed access road will be new construction across SITLA surface.
- c. Maximum Width: 20' travel surface with a 27' base.
- d. Maximum grade: 10%.
- c. Turnouts: None.
- d. Drainage design: approximately 4 – 18" culverts may be required. Water will be diverted away from the planned access as necessary and practical.
- e. If the well is productive, the road will be surfaced and maintained as necessary to prevent soil erosion and accommodate year-round traffic.

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### **3. Location of Existing Wells**

- a. There are nine proposed wells and one existing well within a one mile radius of the proposed well site (see Exhibit "B").

### **4. Location of Existing and/or Proposed Facilities**

- a. If the well is a producer, installation of production facilities will follow.
- b. Buried powerlines and gathering lines will diverge from the access road and traverse southeast towards State Road 31 approximately 420' and tie into the proposed utility corridor. (see Exhibit "B").
- c. Rehabilitation of all pad areas not used for production facilities will be made in accordance with landowner stipulations.

### **5. Location and Type of Water Supply**

- a. Water to be used for drilling will be obtained from a local water source (probably North Emery Water Users Association (a local source of municipal water)).
- b. Water will be transported by truck over approved access roads.
- c. No water well is to be drilled for this location.

### **6. Source of Construction Materials**

- a. All necessary construction materials needed will be obtained locally and hauled to the location on existing roads.
- b. No construction or surfacing materials will be taken from Federal/Indian land.

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## **7. Methods for handling waste disposal**

- a. Since the well will be air drilled, a small reserve pit will be constructed with a minimum of one-half the total depth below the original ground surface on the lowest point within the pit. The pit will not be lined unless conditions encountered during construction warrant it or if deemed necessary by the DOGM representative during the pre-site inspection. Three sides of the reserve pit will be fenced within 24 hours after completion of construction and the fourth side within 24 hours after drilling operation cease with four strands of barbed wire, or woven wire topped with barbed wire to a height of not less than four feet. The fence will be kept in good repair while the pit is drying.
- b. Following drilling, the liquid waste will be evaporated from the pit and the pit backfilled and returned to natural grade. No liquid hydrocarbons will be discharged to the reserve pit or pad location
- c. In the event fluids are produced, any oil will be retained in tankage until sold and any water produced will be retained until its quality can be determined. The quality and quantity of the water will determine the method of disposal.
- d. Trash will be contained in a portable metal container and will be hauled from location periodically and disposed of at an approved disposal site. Chemical toilets will be placed on location and sewage will be disposed of at an appropriate disposal site.

## **8. Ancillary Facilities**

- a. We anticipate no need for ancillary facilities with the exception of one trailers to be located on the drill site.

## **9. Wellsite Layout**

- a. Available topsoil will be removed from the location and stockpiled. The location of mud tanks, reserve and berm pits, and soil stockpiles will be located as shown on Exhibit "C".
- b. A blooie pit will be located 100' from the drill hole. A line will be placed on the surface from the center hole to the bermed pit. The bermed pit will not be lined, but will be fenced on four sides to protect livestock/wildlife.
- c. Access to the well pad will be as shown on Exhibit "B".
- d. Natural runoff will be diverted around the well pad.

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OIL, GAS AND MINING**

#### **10. Plans for Restoration of Surface**

- a. All surface areas not required for producing operations will be graded to as near original condition as possible and recontoured to minimize possible erosion.
- b. Available topsoil will be stockpiled and will be evenly distributed over the disturbed areas and the area will be reseeded as prescribed by the landowner.
- c. Pits and any other area that would present a hazard to wildlife or livestock will be fenced off when the rig is released and removed.
- d. Any oil accumulation on the pit will be removed or overhead flagged as dictated by the existing conditions.
- e. Rehabilitation will commence following completion of the well. Rat and mouse holes will be filled immediately upon release of the drilling rig from the location. If the wellsite is to be abandoned, all disturbed areas will be recontoured.

#### **11. Surface Ownership**

- a. The wellsite, access road and utility corridor will be constructed on lands owned by the School and Institutional Trust Lands Administration, 675 East 500 South, SLC, Utah 84102-2818; 801-538-5100. The operator shall contact the landowner and the Division of Oil, Gas and Mining 48 hours prior to beginning construction activities.

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OIL, GAS AND MINING**

12. **Other Information:**

- a. The primary surface use is wildlife habitat. The nearest dwelling is approximately 2,150' southwest. Nearest live water is Huntington Creek approximately 1,090' southwest.
- b. If there is snow on the ground when construction begins, it will be removed before the soil is disturbed, and piled downhill from the topsoil stockpile location.
- c. The backslope and foreslope will be constructed no steeper than 4:1.
- d. All equipment and vehicles will be confined to the access road and well pad.
- e. A complete copy of the approved Application for Permit to Drill (APD) including conditions and stipulations, shall be at the well site during construction and drilling operations.
- f. There will be no deviation from the proposed construction, drilling, and/or workover program without prior approval from the Division of Oil, Gas & Mining.

13. **Company Representatives**

Roger D. Johnson  
Texaco Exploration and Production, Inc.  
3300 North Butler Suite 100  
Farmington, New Mexico 87401  
(505)325-4397

Ron D. Wirth  
Texaco Exploration and Production, Inc.  
P.O. Box 618  
Orangeville, Utah 84537  
(435) 748-5395

**Mail Approved A.P.D. To:**  
Company Representatives

**Excavation Contractor**

Nielson Construction  
625 West 1300 North,  
North Loop Road  
Huntington, Utah 84528  
(435) 687-2494

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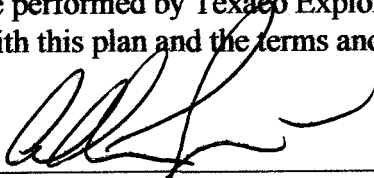
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#### 14. Certification

I hereby certify that I, or persons under my direct supervision have inspected the proposed drill-site and access route; that I am familiar with the conditions which presently exist; that the statements made in this plan are, to the best of my knowledge, true and correct, and that the work associated with the operations proposed herein will be performed by Texaco Exploration and Production, Inc. and its subcontractors in conformity with this plan and the terms and conditions under which it is approved.

2/14/2001  
Date

  
\_\_\_\_\_  
Texaco Exploration and Production, Inc.

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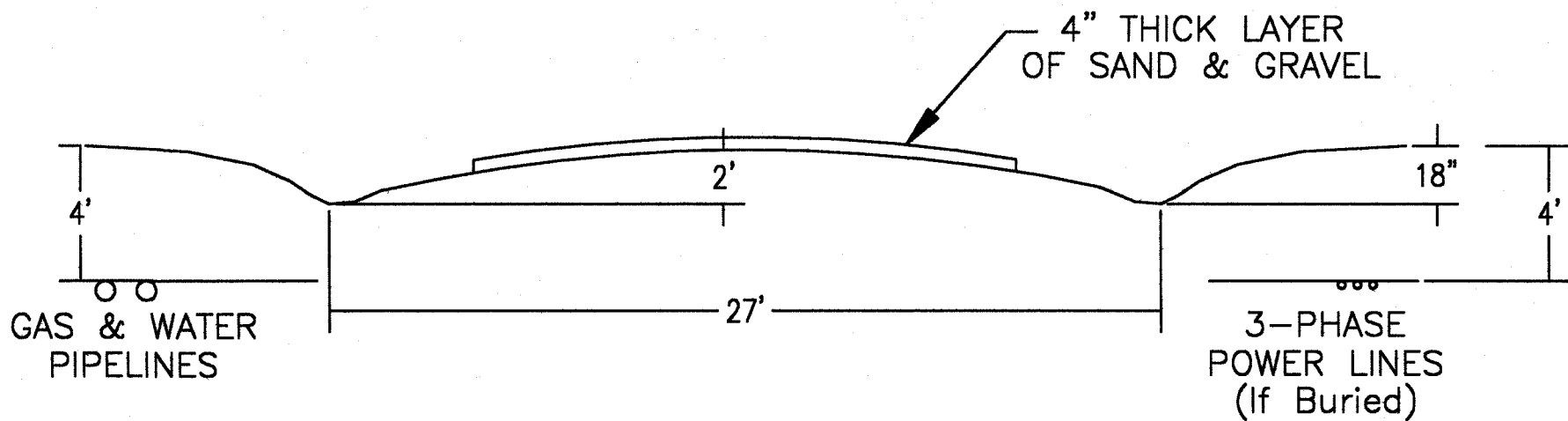
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**ORIGINAL**



# TEXACO INC.



TYPICAL ROAD CROSS-SECTION  
NOT TO SCALE

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FEB 21 2001

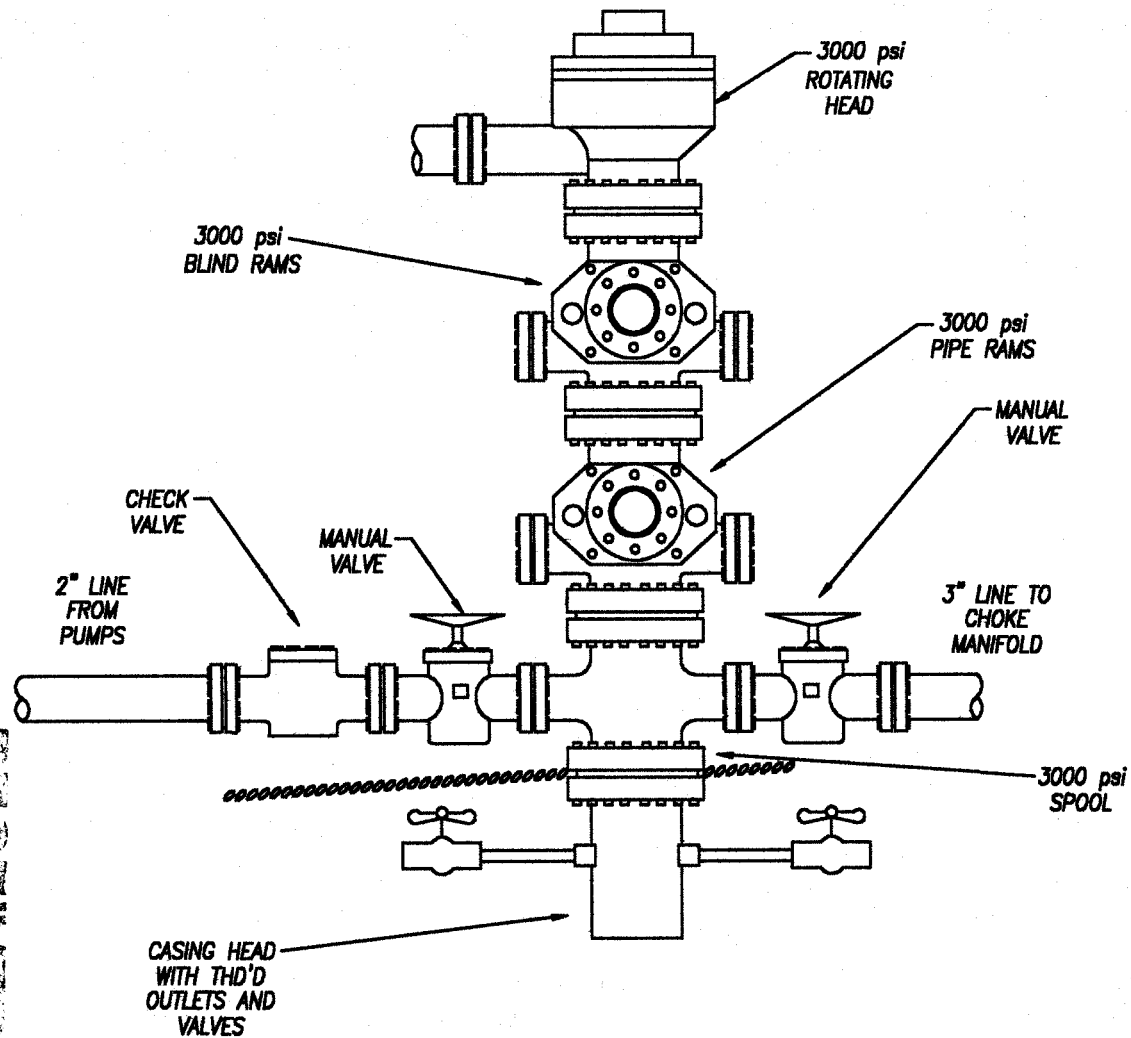
DIVISION OF  
OIL, GAS AND MINING

EXHIBIT "F"



# BOP Equipment

3000psi WP



RECEIVED

FEB 20 2001

DIVISION OF  
OIL, GAS AND MINING

EXHIBIT "C"



# CHOKE MANIFOLD

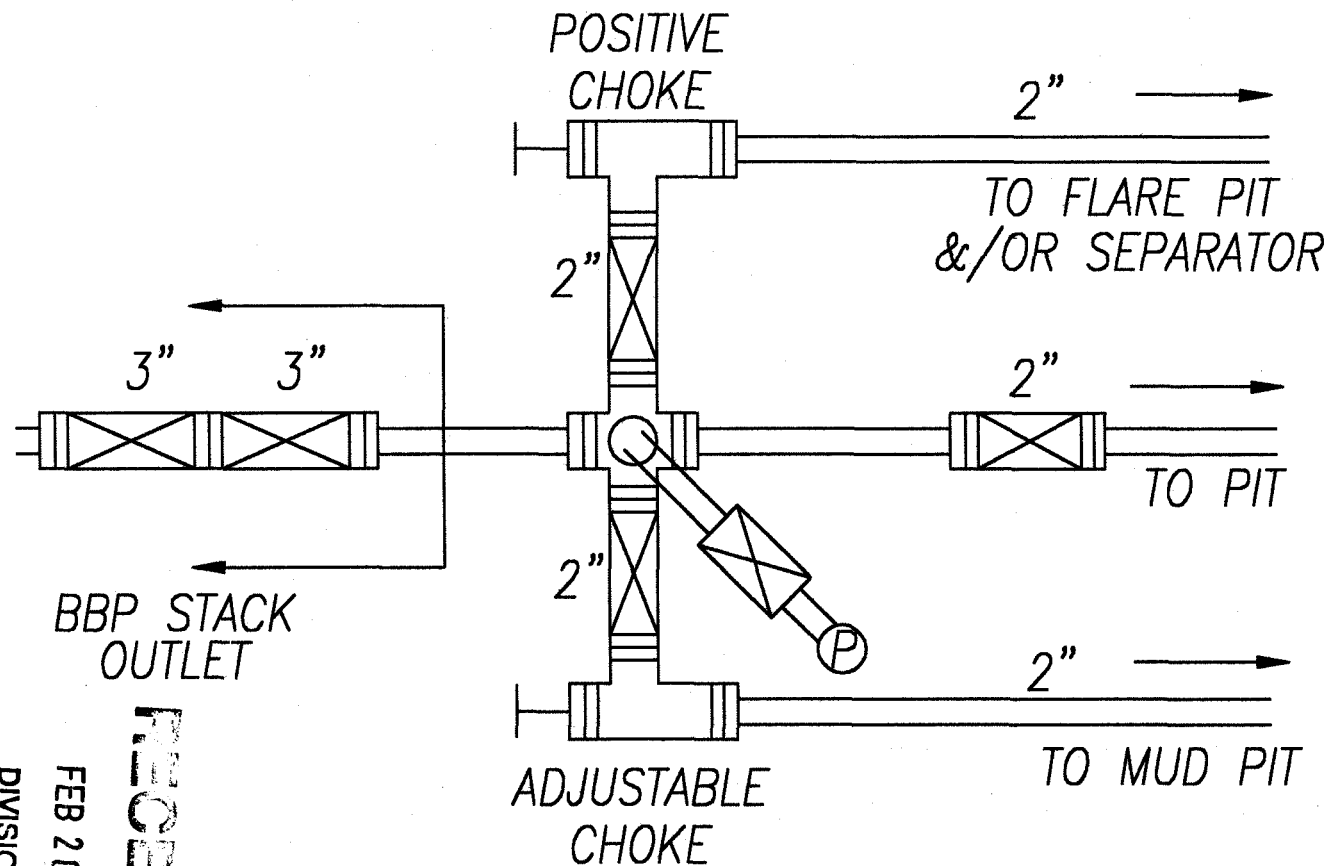


EXHIBIT "H"

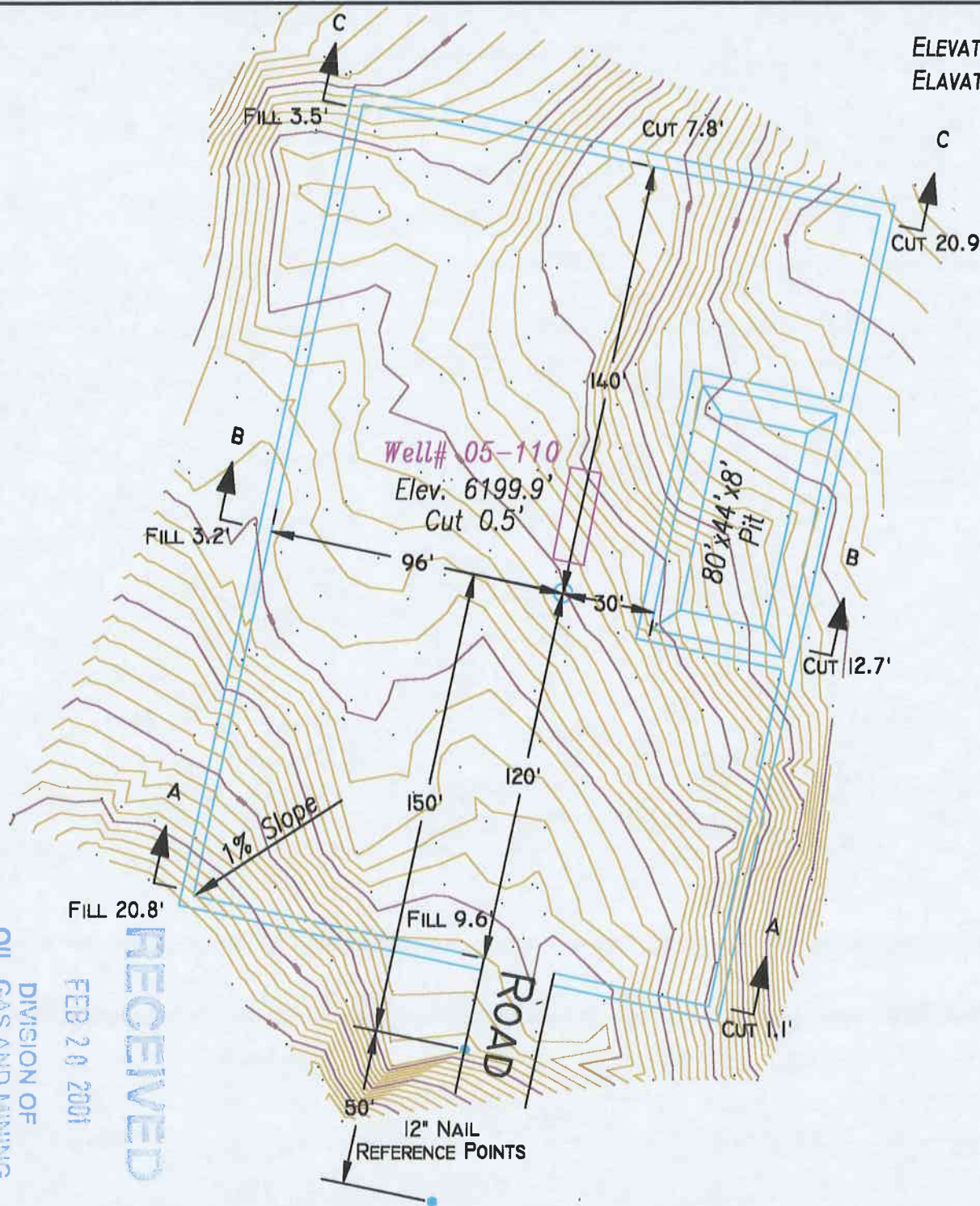


DIVISION OF  
OIL, GAS AND MINING

FEB 20 2001

RECEIVED

ELEVATION OF UNGRADED GROUND AT LOCATION STAKE = 6199.9'  
 ELAVATION OF GRADED GROUND AT LOCATION STAKE = 6199.4'



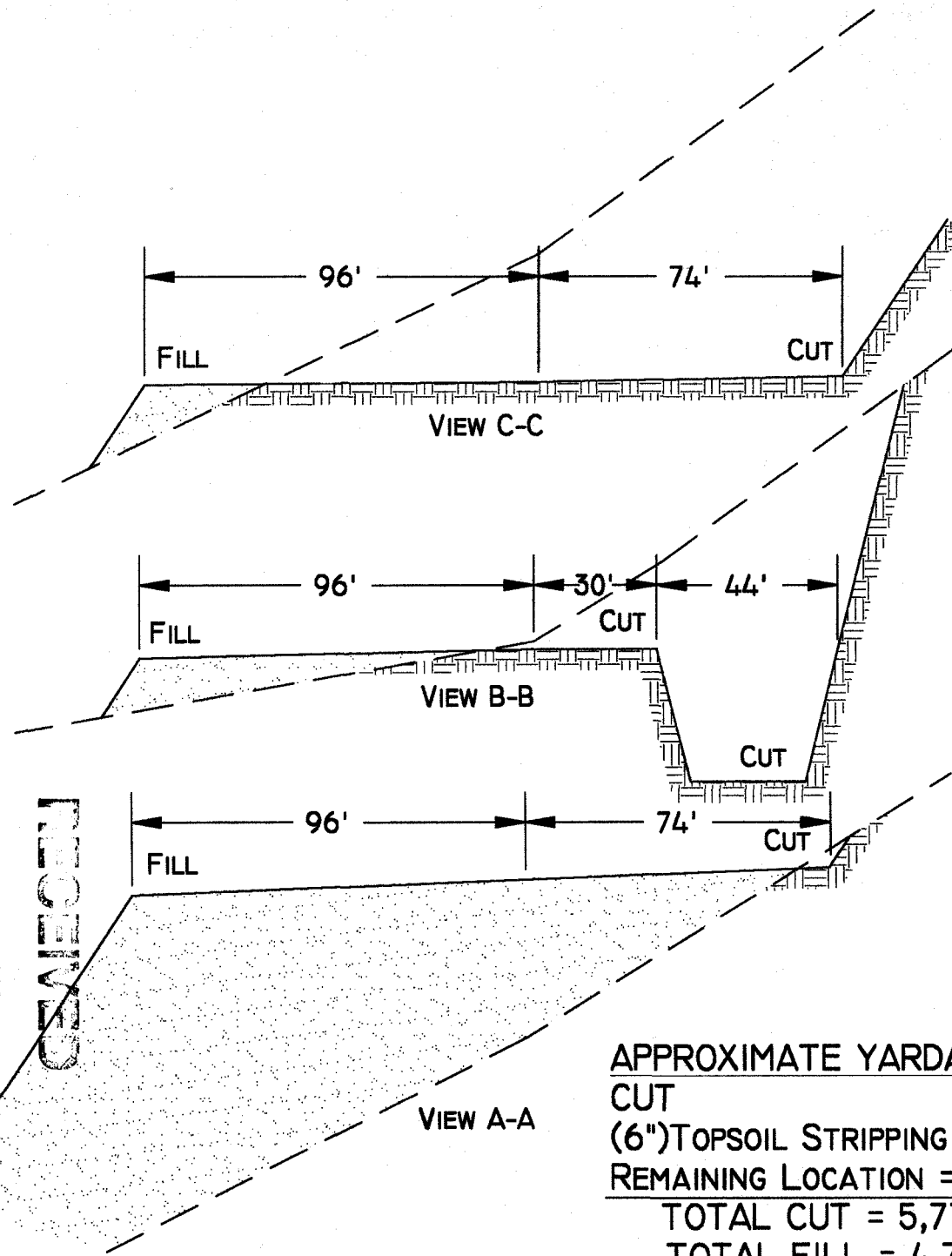
**Talon Resources, Inc.**  
 375 South Carbon Avenue, Suite 101  
 Price, Utah 84501  
 Ph: 435-637-8781  
 Fax: 435-636-8603

**TEXACO E & P**  
**LOCATION LAYOUT**  
 Section 5, T17S, R8E, S.L.B.&M.  
**WELL # 05-110**

Drawn By: J. STANSFIELD	Checked By: L.W.J.
Drawing No. <b>A-2</b>	Date: 11/03/00
	Scale: 1" = 50'
Sheet <b>2</b> of <b>4</b>	Job No. 215

RECEIVED  
 FEB 20 2001  
 DIVISION OF  
 OIL, GAS AND MINING

1"=10'  
X-Section  
Scale  
1"=40'



SLOPE = 1 1/2 : 1  
(EXCEPT PIT)  
PIT SLOPE = 1 : 1



**Talon Resources, Inc.**  
375 South Carbon Avenue, Suite 101  
Price, Utah 84501  
Ph: 435-637-8781  
Fax: 435-636-8603

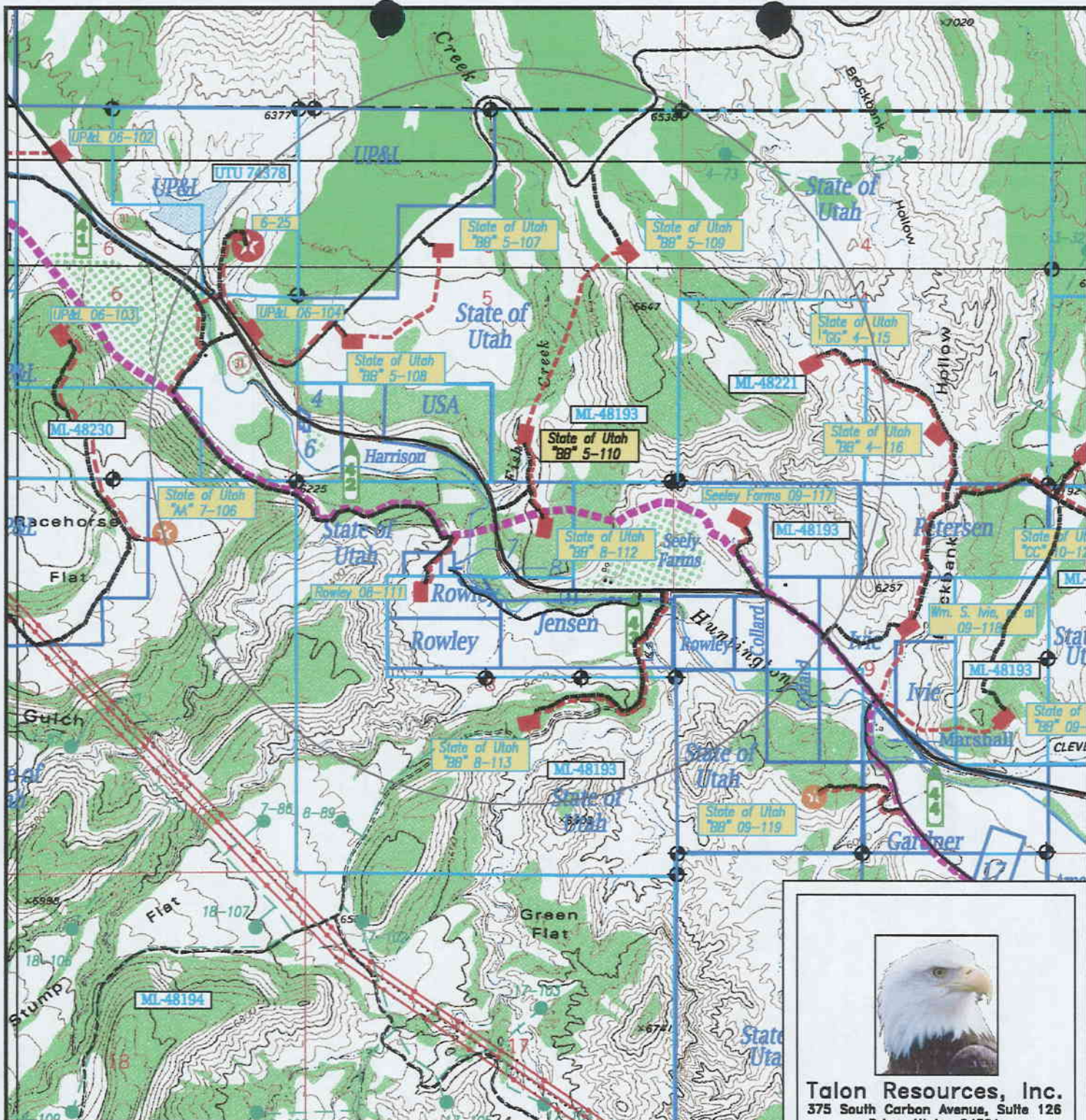
★ TEXACO E & P ★  
TYPICAL CROSS SECTION  
Section 5, T17S, R8E, S.L.B.&M.  
WELL # 05-110

APPROXIMATE YARDAGES  
CUT  
(6") TOPSOIL STRIPPING = 750 CU. YDS.  
REMAINING LOCATION = 3,840.6 CU. YDS.  
TOTAL CUT = 5,775.6 CU. YDS.  
TOTAL FILL = 4,726.5 CU. YDS.

Drawn By: J. STANSFIELD	Checked By: L.W.J.
Drawing No. A-2	Date: 11/02/00
	Scale: 1" = 40'
Sheet 3 of 4	Job No. 215

RECEIVED  
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DIVISION OF  
OIL GAS AND MINING





- - - - - Gathering Line  
 - - - - - Proposed Road  
 - - - - - Existing Road  
 - - - - - Main Gas Line  
 - - - - - Existing Power  
 - - - - - Lease Boundary Line  
 - - - - - Property Line  
 01-101 2001 Well Location and Number  
 Existing Well Location and Number  
 Future Wells



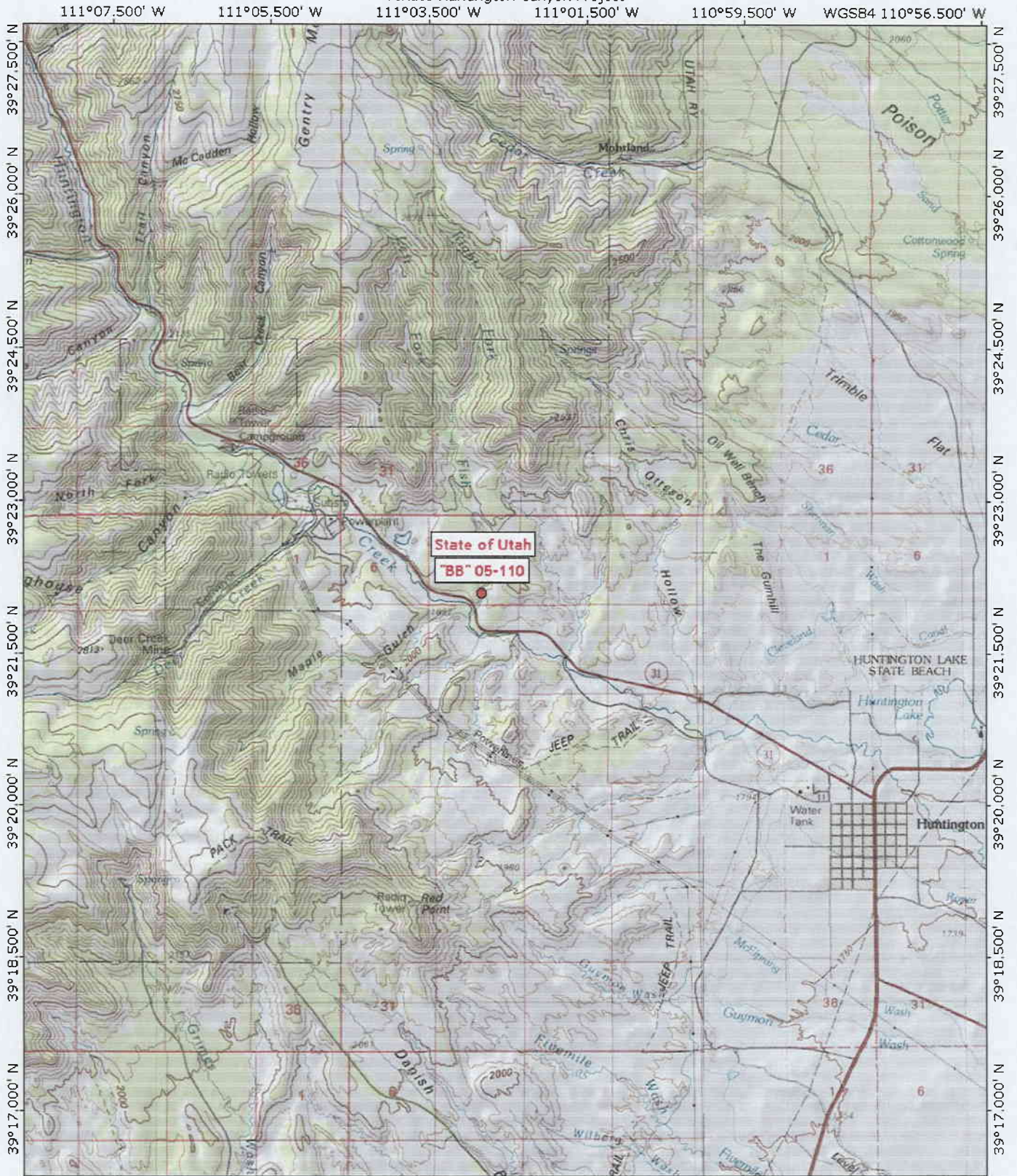
**Talon Resources, Inc.**  
 375 South Carbon Avenue, Suite 126  
 Price, Utah 84501  
 Ph: 435-637-8781  
 Fax: 435-636-8603

**TEXACO E & P**  
**Well # 05-110**  
**Section 5, T17S, R8E, S.L.B.&M.**  
**Emery County, Utah**

Drawn By <b>W. JACOBSON</b>	Checked By <b>L.W.J.</b>
Drawing No. <b>L-1</b>	Date <b>01/17/01</b>
	Scale <b>1" = 2000'</b>
Sheet <b>4</b> of <b>4</b>	Job No. <b>215</b>



Texaco Huntington Canyon Project



TN\* MN  
13°

0.0 0.5 1.0 1.5 2.0 2.5 3.0 3.5 miles  
0 1 2 3 4 5 km

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RECEIVED

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DIVISION OF  
OIL, GAS AND MINING

BLOOIE  
PIT

RESERVE PIT

PIPE RACKS

BASKET

BASKET

BASKET

BASKET

PIPE RACKS

MUD PIT

50'

RIG

13'

SUBST

WATER TANK

10'

40'

22'

PUMP

PUMP

8'

4'

8'

LIGHT PLANT

35'

TRAILER

8'

PACKAGE

AIR

DIESEL FUEL 26'

PROPERLY RECEIVED

FEB 20 2001

DIVISION OF  
OIL, GAS AND MINING

EXHIBIT "C"



APPROXIMATE LAYOUT OF RIG & EQUIPMENT  
(Not to Scale)



**WORKSHEET**  
**APPLICATION FOR PERMIT TO DRILL**

APD RECEIVED: 02/20/2001

API NO. ASSIGNED: 43-015-30482

**AMENDED**

WELL NAME: ST OF UT BB 05-110

OPERATOR: TEXACO E & P INC ( N5700 )

CONTACT: ALLEN DAVIS

PHONE NUMBER: 505-325-4397

**PROPOSED LOCATION:**

SWSE 05 170S 080E

SURFACE: 0664 FSL 2180 FEL 684 FSL 2175 FEL

BOTTOM: 0664 FSL 2180 FEL 684 FSL 2175 FEL

EMERY

WILDCAT ( 1 )

LEASE TYPE: 3-State

LEASE NUMBER: ML-48193

SURFACE OWNER: 3-State

PROPOSED FORMATION: FRSD

INSPECT LOCATN BY: / /

Tech Review	Initials	Date
Engineering	RAM	4/17/01
Geology		
Surface		

**RECEIVED AND/OR REVIEWED:**

☒ Plat  
☒ Bond: Fed[] Ind[] Sta[3] Fee[]  
(No. 6049663 )  
☒ Potash (Y/N)  
☒ Oil Shale (Y/N) \*190-5 (B) or 190-3  
☒ Water Permit  
(No. MUNICIPAL )  
☒ RDCC Review (Y/N)  
(Date: DOGM LTR 2-22-01 / Comments due 3-9-01)  
☒ Fee Surf Agreement (Y/N)

**LOCATION AND SITING:**

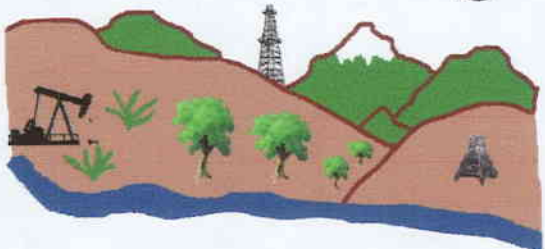
☒ R649-2-3. Unit Huntington CBM  
☒ R649-3-2. General  
Siting: 460 From Qtr/Qtr & 920' Between Wells  
☒ R649-3-3. Exception  
☒ Drilling Unit  
Board Cause No: 245-2 #Unit Desig.  
Eff Date: 4-25-01  
Siting: 460 ft. Unit Boundary E. Uncomm. Lands  
☒ R649-3-11. Directional Drill

COMMENTS:

Need Presite. (4-11-01)

STIPULATIONS:

1 STATEMENT OF BASIS  
2 RDCC comment



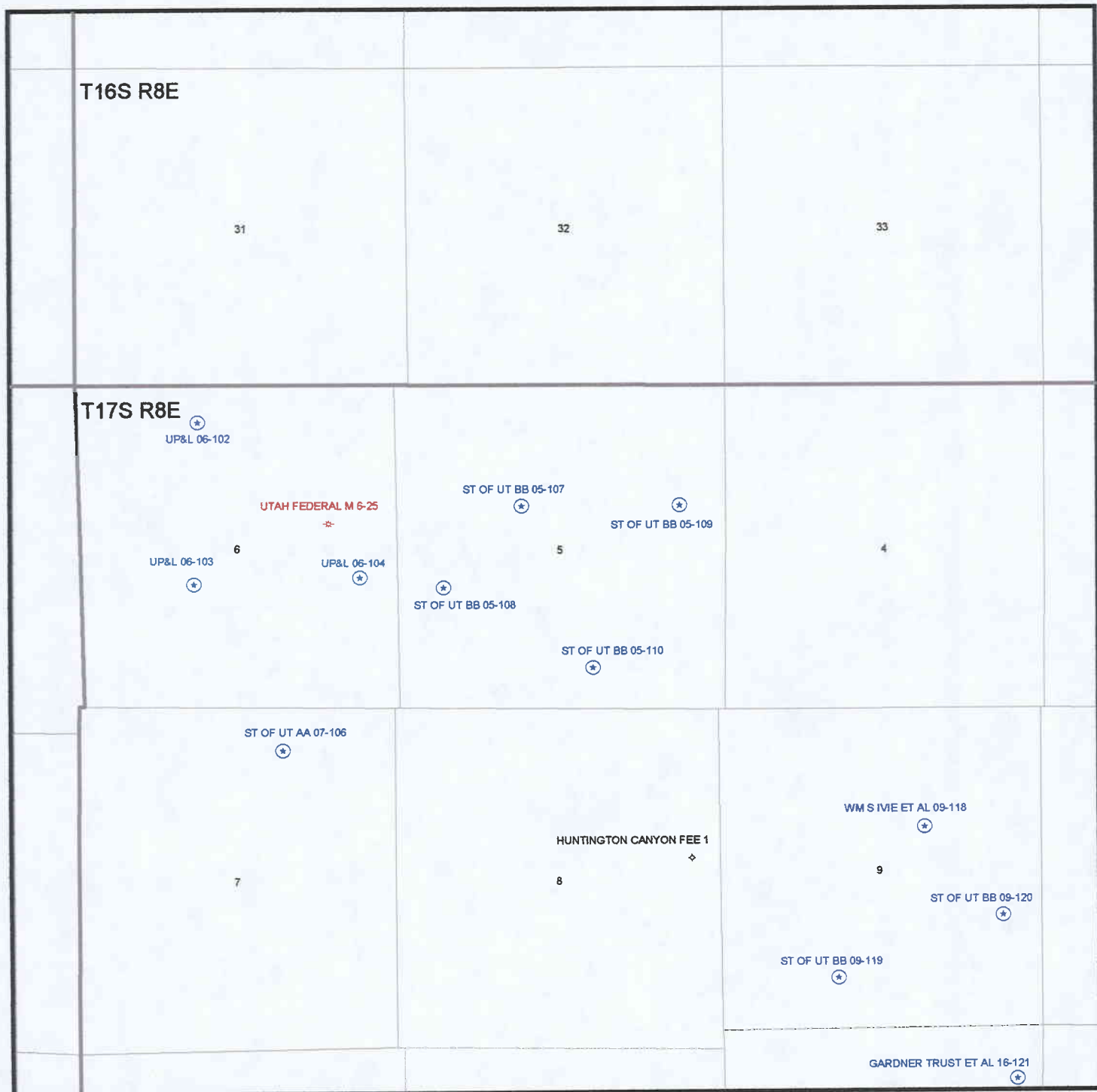
Utah Oil Gas and Mining

OPERATOR: TEXACO E&P INC (N5700)

FIELD: WILDCAT (001)

SEC. 5, T17S, R8E,

COUNTY: EMERY SPACING: R649-3-2/GEN ST



PREPARED BY: LCORDOVA  
DATE: 21-FEBRUARY-2001



# State of Utah

## GOVERNOR'S OFFICE OF PLANNING AND BUDGET Resource Development Coordinating Committee

Michael O. Leavitt  
Governor

Brad T. Barber  
State Planning Coordinator

James L. Dykmann  
Committee Chairman

John A. Harja  
Executive Director

116 State Capitol Building  
Salt Lake City, Utah 84114  
(801) 538-1027  
Fax: (801) 538-1547

March 9, 2001

Lisha Cordova  
Division of Oil, Gas & Mining  
1594 West North Temple, Suite 1210  
Salt Lake City, Utah 84114-5801

SUBJECT: Application for permit to drill - proposal to drill a wildcat well; the State of Utah  
"BB" 05-110 on lease ML-48193  
State Identification Number: 01-521

Dear Ms Cordova:

The Resource Development Coordinating Committee (RDCC), representing the State of Utah, has reviewed this proposal. The Division of State History comments:

After review of the material provided, the Utah Preservation Office concurs with a determination of No Historic Properties Affected.

If you have questions, please contact Jim Dykmann at (801) 533-3555. (Please refer to Case No. 01-0303.)

The Committee appreciates the opportunity to review this proposal. Please direct any other written questions regarding this correspondence to the Resource Development Coordinating Committee at the above address or call Judy Edwards at (801) 538-1153 or John Harja at (801) 538-1559.

Sincerely,

Natalie Gochnour  
State Planning Coordinator

NG/ar

# SOUTHEASTERN UTAH ASSOCIATION OF LOCAL GOVERNMENTS

Mike Milovich  
CHAIRMAN

William D. Howell  
EXECUTIVE DIRECTOR



375 SOUTH CARBON AVE.  
P.O. DRAWER 1106  
PRICE, UTAH 84501  
(435) 637-5444  
FAX (435) 637-5448

## AREA WIDE CLEARINGHOUSE REVIEW

Federal Action \_\_\_\_\_ State Action \_\_\_\_\_ Approved ( ) Yes ( ) No  
Other (indicate) \_\_\_\_\_

**Applicant Address: Administering State Agency**

**Oil, Gas and Mining**

1594 West North Temple, Suite 1210

Salt Lake City, Ut 84114-5801

**Phone Number:** (801) 538-5296

**Title/Project Description** Seven Wildcat Wells in T17<sup>S</sup>, R8E, Emery Co. Depths ranging  
from 2000 to 4000 ft. on both patented and leased tracts. Work by Texaco.

[ ] No Comment  
[ X ] See comment below

**Comments:** Approved on 03/15/01 at the AOG Executive Board Meeting.

Janis Vase  
SEUALG

3/15/01  
DATE

**From:** Frances Bernards  
**To:** Cordova, Lisha  
**Date:** 3/27/01 12:01PM  
**Subject:** comments on well drilling projects

The following Resource Development Coordinating Committee agenda items for proposed well drilling projects may require a permit from the Utah Division of Air Quality (see comment below): Items #518 (Texaco 05-107 well on state lease ML-48193); #519 (Texaco 05-108 well); #520 (Texaco 05-109 well); #521 (Texaco 05-110 well); #522 (Texaco 06-103 well); #523 (America West Group 15-1126 well); #524 (W.H. Leonard 15-127 well); #539 (Fat Chance Oil & Gas Crane 6-7 well); #540 (Fat Chance Oil & Gas Crane 13-6 well); #541 (Fat Chance Oil & Gas Crane 13-18 well); #542 (Fat Chance Oil & Gas Stacey Hollow 14-35 well).

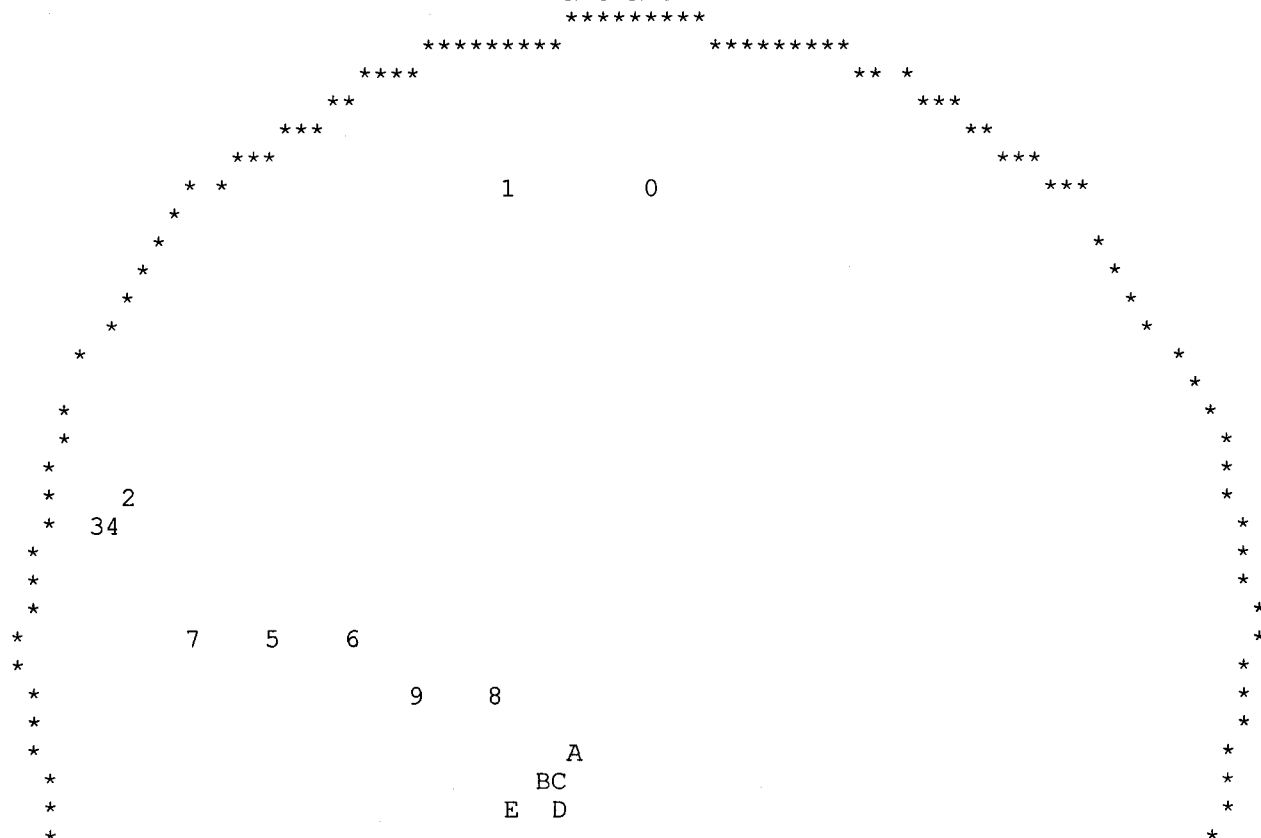
The following comment applies to all proposed projects: The proposed oil well drilling projects may require a permit, known as an Approval Order, from the Division of Air Quality. If any compressor stations are located at the site, an Approval Order from the DAQ will be required for operation of the equipment. A permit application, known as a Notice of Intent (NOI) should be submitted to the Division of Air Quality for review.

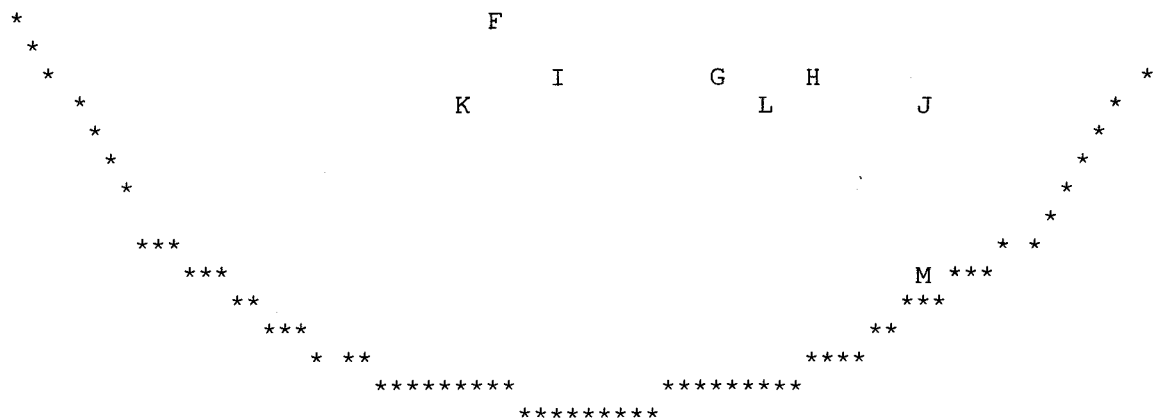
If you have any questions, please contact me at (801) 536-4056.

Frances Bernards, Planner  
Division of Air Quality  
[fbernard@deq.state.ut.us](mailto:fbernard@deq.state.ut.us)

PLOT OF AN AREA WITH A RADIUS OF 5280 FEET FROM A POINT  
N 664 FEET, W 2180 FEET OF THE SE CORNER,  
SECTION 5 TOWNSHIP 17S RANGE 8E SL BASE AND MERIDIAN

N O R T H





UTAH DIVISION OF WATER RIGHTS  
NWPLAT POINT OF DIVERSION LOCATION PROGRAM

MAP CHAR	WATER RIGHT	QUANTITY CFS	AND/OR AC-FT	SOURCE DESCRIPTION or WELL INFO DIAMETER DEPTH YEAR LOG	POINT OF DIVERSION DESCRIPTION NORTH EAST CNR SEC TWN RNG B&M
0	93 152	.0000	.00	Fish Creek	
		WATER USE(S): STOCKWATERING			PRIORITY DATE: 00/00/19
		State of Utah School & Institutional Tru			Salt Lake City
1	93 225	.0000	.00	Fish Creek	
		WATER USE(S): STOCKWATERING			PRIORITY DATE: 00/00/19
		Johnson, Ruth LaRue			c/o Milas Johnson, Box 336 Pleasant Driv Lewiston
1	93 225	.0000	.00	Fish Creek	
		WATER USE(S): STOCKWATERING			PRIORITY DATE: 00/00/19
		Johnson, Ruth LaRue			c/o Milas Johnson, Box 336 Pleasant Driv Lewiston
2	E1708	.0000	10.80	Huntington Creek	S 700 W 1220 E4 6 17S 8E SL
		WATER USE(S): IRRIGATION STOCKWATERING			PRIORITY DATE: 09/15/19

Pacifcorp dba Utah Power & Light Compan 1407 West North Temple Street										Salt Lake City			
3	<u>93 955</u>	75.0000 OR	7000.00	Huntington Creek	N	1572	W	1466	SE 6 17S 8E SL	PRIORITY DATE: 08/08/19			
		WATER USE(S): IRRIGATION								Salt Lake City			
		State of Utah Board of Water Resources		1594 West North Temple, Ste 310						Huntington			
		Huntington-Cleveland Irrigation Company		PO Box 327									
3	<u>93 1140</u>	.0000	4000.00	Huntington Creek	N	1572	W	1466	SE 6 17S 8E SL	PRIORITY DATE: 08/08/19			
		WATER USE(S): IRRIGATION								Salt Lake City			
		State of Utah Board of Water Resources		1594 West North Temple, Ste 310						Huntington			
		Huntington-Cleveland Irrigation Company		PO Box 327									
4	<u>93 954</u>	75.0000	.00	Huntington Creek	N	1565	W	1430	SE 6 17S 8E SL	PRIORITY DATE: 07/02/19			
		WATER USE(S): IRRIGATION								Provo			
		USA Bureau of Reclamation -- Provo Area		302 East 1860 South									
5	<u>93 224</u>	150.0000	.00	Huntington Creek (Harrison Dit	N	760			SW 5 17S 8E SL	PRIORITY DATE: 00/00/18			
		WATER USE(S): IRRIGATION STOCKWATERING								Huntington			
		Huntington Cleveland Irrigation Company		P.O. Box 327									
5	<u>93 2229</u>	45.0000	.00	Huntington Creek (Harrison Dit	N	760			SW 5 17S 8E SL	PRIORITY DATE: 00/00/18			
		WATER USE(S): IRRIGATION STOCKWATERING								Huntington			
		Huntington Cleveland Irrigation Company		P.O. Box 327									
5	<u>93 2231</u>	80.0000	.00	Huntington Creek (Harrison Dit	N	760			SW 5 17S 8E SL	PRIORITY DATE: 00/00/18			
		WATER USE(S): IRRIGATION STOCKWATERING								Huntington			
		Huntington Cleveland Irrigation Company		P.O. Box 327									
5	<u>93 2230</u>	77.2500	.00	Huntington Creek (Harrison Dit	N	760			SW 5 17S 8E SL	PRIORITY DATE: 00/00/18			
		WATER USE(S): IRRIGATION STOCKWATERING								Huntington			
		Huntington Cleveland Irrigation Company		P.O. Box 327									
5	<u>93 3195</u>	.0000	2000.00	Lake Canyon Creek (Cleveland R	N	760			SW 5 17S 8E SL	PRIORITY DATE: 02/28/19			
		WATER USE(S): IRRIGATION DOMESTIC STOCKWATERING MUNICIPAL POWER OTHER								Huntington			
		Huntington Cleveland Irrigation Company		P.O. Box 327									
5	<u>93 1137</u>	.0000	3274.71	Lake Canyon Creek (Cleveland R	N	760			SW 5 17S 8E SL	PRIORITY DATE: 00/00/18			
		WATER USE(S): IRRIGATION DOMESTIC STOCKWATERING MUNICIPAL POWER OTHER								Huntington			
		Huntington Cleveland Irrigation Company		P.O. Box 327									
5	<u>93 951</u>	.0000	9892.62	Miller Flat Creek (Miller Flat	N	760			SW 5 17S 8E SL	PRIORITY DATE: 08/03/19			
		WATER USE(S): IRRIGATION DOMESTIC STOCKWATERING MUNICIPAL POWER OTHER								Huntington			
		Huntington Cleveland Irrigation Company		P.O. Box 327									
5	<u>93 1138</u>	.0000	50.00	Lake Canyon Creek (Cleveland R	N	760			SW 5 17S 8E SL	PRIORITY DATE: 00/00/18			
		WATER USE(S): IRRIGATION DOMESTIC STOCKWATERING MUNICIPAL POWER OTHER								Huntington			
		Huntington Cleveland Irrigation Company		P.O. Box 327									



5	<u>93 1139</u>	.0000	58.00 Lake Canyon Creek (Cleveland R N 760	SW 5 17S 8E SL
	WATER USE(S): IRRIGATION DOMESTIC STOCKWATERING MUNICIPAL POWER OTHER			PRIORITY DATE: 00/00/18
	Huntington Cleveland Irrigation Company P.O. Box 327			Huntington
5	<u>93 950</u>	.0000	465.00 Rolfson Creek (Rolfson Reservo N 760	SW 5 17S 8E SL
	WATER USE(S): IRRIGATION DOMESTIC STOCKWATERING MUNICIPAL POWER OTHER			PRIORITY DATE: 01/12/19
	Huntington Cleveland Irrigation Company P.O. Box 327			Huntington
5	<u>93 928</u>	.0000	600.00 Lake Fork Creek (Huntington Re N 760	SW 5 17S 8E SL
	WATER USE(S): IRRIGATION DOMESTIC STOCKWATERING MUNICIPAL POWER OTHER			PRIORITY DATE: 07/25/19
	Huntington Cleveland Irrigation Company P.O. Box 327			Huntington
5	<u>93 1136</u>	.0000	2025.00 Lake Fork Creek (Huntington Re N 760	SW 5 17S 8E SL
	WATER USE(S): IRRIGATION DOMESTIC STOCKWATERING MUNICIPAL POWER OTHER			PRIORITY DATE: 00/00/18
	Huntington Cleveland Irrigation Company P.O. Box 327			Huntington
5	<u>a7941</u>	392.2500	.00 Huntington Creek and Tributari N 760	SW 5 17S 8E SL
	WATER USE(S): IRRIGATION DOMESTIC STOCKWATERING POWER OTHER			PRIORITY DATE: 06/19/19
	Huntington-Cleveland Irrigation Company P.O. Box 327			Huntington
5	<u>a7940</u>	.0000	18365.33 (4) Unnamed Reservoirs	
	WATER USE(S): IRRIGATION DOMESTIC STOCKWATERING MUNICIPAL POWER OTHER			PRIORITY DATE: 06/19/19
	Huntington-Cleveland Irrigation Company 55 North Main			Huntington
5	<u>a14107</u>	.0000	3000.00 Lake Fork Creek	
	WATER USE(S): IRRIGATION DOMESTIC STOCKWATERING MUNICIPAL MINING POWER			PRIORITY DATE: 02/28/19
	State of Utah Board of Water Resources 1594 West North Temple, Ste 310			Salt Lake City
5	<u>a15762</u>	.0000	31264.00 Huntington Creek	
	WATER USE(S): IRRIGATION MUNICIPAL POWER			PRIORITY DATE: 07/30/19
	Pacifcorp dba Utah Power & Light Compan 1407 West North Temple			Salt Lake City
6	<u>93 216</u>	.0000	.00 Huntington Creek	
	WATER USE(S): STOCKWATERING			PRIORITY DATE: 00/00/19
	Harrison, Edward			Huntington
6	<u>93 216</u>	.0000	.00 Huntington Creek	
	WATER USE(S): STOCKWATERING			PRIORITY DATE: 00/00/19
	Harrison, Edward			Huntington
7	<u>93 214</u>	.0000	.00 Huntington Creek	
	WATER USE(S): STOCKWATERING			PRIORITY DATE: 00/00/19
	Pacifcorp dba Utah Power & Light Compan 1407 West North Temple			Salt Lake City
8	<u>93 1063</u>	.0000	130800.00 Lake Can., Spring, Rolfson & Fis N 165 W 750	S4 5 17S 8E SL
	WATER USE(S): IRRIGATION DOMESTIC STOCKWATERING			PRIORITY DATE: 03/30/19
	State of Utah Board of Water Resources 1594 West North Temple, Ste 310			Salt Lake City

9	93	226	150.0000	.00	Huntington Creek (Rowley Ditch	N	100	E	1270	SW	5	17S	8E	SL	
			WATER USE(S): IRRIGATION STOCKWATERING										PRIORITY DATE: 00/00/18		
			Huntington Cleveland Irrigation Company P.O. Box 327										Huntington		
9	93	2233	77.2500	.00	Huntington Creek (Rowley Ditch	N	100	E	1270	SW	5	17S	8E	SL	
			WATER USE(S): IRRIGATION STOCKWATERING										PRIORITY DATE: 00/00/18		
			Huntington Cleveland Irrigation Company P.O. Box 327										Huntington		
9	93	2234	80.0000	.00	Huntington Creek (Rowley Ditch	N	100	E	1270	SW	5	17S	8E	SL	
			WATER USE(S): IRRIGATION STOCKWATERING										PRIORITY DATE: 00/00/18		
			Huntington Cleveland Irrigation Company P.O. Box 327										Huntington		
9	93	2232	45.0000	.00	Huntington Creek (Rowley Ditch	N	100	E	1270	SW	5	17S	8E	SL	
			WATER USE(S): IRRIGATION STOCKWATERING										PRIORITY DATE: 00/00/18		
			Huntington Cleveland Irrigation Company P.O. Box 327										Huntington		
9	93	3195	.0000	2000.00	Lake Canyon Creek (Cleveland R	N	100	E	1270	SW	5	17S	8E	SL	
			WATER USE(S): IRRIGATION DOMESTIC STOCKWATERING MUNICIPAL POWER OTHER										PRIORITY DATE: 02/28/19		
			Huntington Cleveland Irrigation Company P.O. Box 327										Huntington		
9	93	1137	.0000	3274.71	Lake Canyon Creek (Cleveland R	N	100	E	1270	SW	5	17S	8E	SL	
			WATER USE(S): IRRIGATION DOMESTIC STOCKWATERING MUNICIPAL POWER OTHER										PRIORITY DATE: 00/00/18		
			Huntington Cleveland Irrigation Company P.O. Box 327										Huntington		
9	93	951	.0000	9892.62	Miller Flat Creek (Miller Flat	N	100	E	1270	SW	5	17S	8E	SL	
			WATER USE(S): IRRIGATION DOMESTIC STOCKWATERING MUNICIPAL POWER OTHER										PRIORITY DATE: 08/03/19		
			Huntington Cleveland Irrigation Company P.O. Box 327										Huntington		
9	93	1138	.0000	50.00	Lake Canyon Creek (Cleveland R	N	100	E	1270	SW	5	17S	8E	SL	
			WATER USE(S): IRRIGATION DOMESTIC STOCKWATERING MUNICIPAL POWER OTHER										PRIORITY DATE: 00/00/18		
			Huntington Cleveland Irrigation Company P.O. Box 327										Huntington		
9	93	1139	.0000	58.00	Lake Canyon Creek (Cleveland R	N	100	E	1270	SW	5	17S	8E	SL	
			WATER USE(S): IRRIGATION DOMESTIC STOCKWATERING MUNICIPAL POWER OTHER										PRIORITY DATE: 00/00/18		
			Huntington Cleveland Irrigation Company P.O. Box 327										Huntington		
9	93	950	.0000	465.00	Rolfson Creek (Rolfson Reservo	N	100	E	1270	SW	5	17S	8E	SL	
			WATER USE(S): IRRIGATION DOMESTIC STOCKWATERING MUNICIPAL POWER OTHER										PRIORITY DATE: 01/12/19		
			Huntington Cleveland Irrigation Company P.O. Box 327										Huntington		
9	93	928	.0000	600.00	Lake Fork Creek (Huntington Re	N	100	E	1270	SW	5	17S	8E	SL	
			WATER USE(S): IRRIGATION DOMESTIC STOCKWATERING MUNICIPAL POWER OTHER										PRIORITY DATE: 07/25/19		
			Huntington Cleveland Irrigation Company P.O. Box 327										Huntington		
9	93	1136	.0000	2025.00	Lake Fork Creek (Huntington Re	N	100	E	1270	SW	5	17S	8E	SL	
			WATER USE(S): IRRIGATION DOMESTIC STOCKWATERING MUNICIPAL POWER OTHER										PRIORITY DATE: 00/00/18		
			Huntington Cleveland Irrigation Company P.O. Box 327										Huntington		

9	<u>a7941</u>	392.2500	.00	Huntington Creek and Tributari	N	100	E	1270	SW	5	17S	8E	SL	
		WATER USE(S): IRRIGATION DOMESTIC STOCKWATERING POWER OTHER										PRIORITY DATE: 06/19/19		
		Huntington-Cleveland Irrigation Company P.O. Box 327										Huntington		
9	<u>a7940</u>	.0000	18365.33	(4) Unnamed Reservoirs										
		WATER USE(S): IRRIGATION DOMESTIC STOCKWATERING MUNICIPAL POWER OTHER										PRIORITY DATE: 06/19/19		
		Huntington-Cleveland Irrigation Company 55 North Main										Huntington		
9	<u>a14107</u>	.0000	3000.00	Lake Fork Creek										
		WATER USE(S): IRRIGATION DOMESTIC STOCKWATERING MUNICIPAL MINING POWER										PRIORITY DATE: 02/28/19		
		State of Utah Board of Water Resources 1594 West North Temple, Ste 310										Salt Lake City		
9	<u>a15762</u>	.0000	31264.00	Huntington Creek										
		WATER USE(S): IRRIGATION MUNICIPAL POWER										PRIORITY DATE: 07/30/19		
		Pacificorp dba Utah Power & Light Compan 1407 West North Temple										Salt Lake City		
A	<u>t91-93-07</u>	.0000	40.00	Huntington Creek	S	400	W	100	N4	8	17S	8E	SL	
		WATER USE(S): OTHER										PRIORITY DATE: 10/24/19		
		Nielson Construction Company P.O. Box 620										Huntington		
B	<u>93 1063</u>	.0000	130800.00	Lake Can., Spring, Rolfson & Fis	S	550	W	400	N4	8	17S	8E	SL	
		WATER USE(S): IRRIGATION DOMESTIC STOCKWATERING										PRIORITY DATE: 03/30/19		
		State of Utah Board of Water Resources 1594 West North Temple, Ste 310										Salt Lake City		
B	<u>a3812</u>	.0000	10000.00	Miller Flat Creek										
		WATER USE(S): IRRIGATION										PRIORITY DATE: 11/02/19		
		Huntington-Cleveland Irrigation Company P.O. Box 327										Huntington		
C	<u>E2504</u>	.0000	681.00	See comments	S	600	E	2480	NW	8	17S	8E	SL	
		WATER USE(S): MUNICIPAL										PRIORITY DATE: 03/26/19		
		Castle Valley Special Service District P. O. Box 877										Castle Dale		
D	<u>a25346</u>	.0000	344.80	Huntington Creek	S	662	E	2449	NW	08	17S	8E	SL	
		WATER USE(S): IRRIGATION STOCKWATERING										PRIORITY DATE: 03/15/20		
		Huntington-Cleveland Irrigation Company P.O. Box 327										Huntington		
D	<u>93 221</u>	150.0000	.00	Huntington Creek (Treatment Pl	S	840	E	2480	NW	8	17S	8E	SL	
		WATER USE(S): DOMESTIC MUNICIPAL										PRIORITY DATE: 00/00/18		
		Huntington Cleveland Irrigation Company P.O. Box 327										Huntington		
D	<u>93 2226</u>	45.0000	.00	Huntington Creek (Treatment Pl	S	840	E	2480	NW	8	17S	8E	SL	
		WATER USE(S): DOMESTIC MUNICIPAL										PRIORITY DATE: 00/00/18		
		Huntington Cleveland Irrigation Company P.O. Box 327										Huntington		
D	<u>93 2227</u>	77.2500	.00	Huntington Creek (Treatment Pl	S	840	E	2480	NW	8	17S	8E	SL	
		WATER USE(S): DOMESTIC MUNICIPAL										PRIORITY DATE: 00/00/18		
		Huntington Cleveland Irrigation Company P.O. Box 327										Huntington		

D	<u>93 2228</u>	80.0000	.00	Huntington Creek (Treatment Pl	S	840	E	2480	NW	8	17S	8E	SL	
		WATER USE(S): DOMESTIC MUNICIPAL										PRIORITY DATE: 00/00/18		
		Huntington Cleveland Irrigation Company P.O. Box 327										Huntington		
D	<u>93 3195</u>	.0000	2000.00	Lake Canyon Creek (Cleveland R	S	840	E	2480	NW	8	17S	8E	SL	
		WATER USE(S): IRRIGATION DOMESTIC STOCKWATERING MUNICIPAL POWER OTHER										PRIORITY DATE: 02/28/19		
		Huntington Cleveland Irrigation Company P.O. Box 327										Huntington		
D	<u>93 1137</u>	.0000	3274.71	Lake Canyon Creek (Cleveland R	S	840	E	2480	NW	8	17S	8E	SL	
		WATER USE(S): IRRIGATION DOMESTIC STOCKWATERING MUNICIPAL POWER OTHER										PRIORITY DATE: 00/00/18		
		Huntington Cleveland Irrigation Company P.O. Box 327										Huntington		
D	<u>93 951</u>	.0000	9892.62	Miller Flat Creek (Miller Flat	S	840	E	2480	NW	8	17S	8E	SL	
		WATER USE(S): IRRIGATION DOMESTIC STOCKWATERING MUNICIPAL POWER OTHER										PRIORITY DATE: 08/03/19		
		Huntington Cleveland Irrigation Company P.O. Box 327										Huntington		
D	<u>93 1138</u>	.0000	50.00	Lake Canyon Creek (Cleveland R	S	840	E	2480	NW	8	17S	8E	SL	
		WATER USE(S): IRRIGATION DOMESTIC STOCKWATERING MUNICIPAL POWER OTHER										PRIORITY DATE: 00/00/18		
		Huntington Cleveland Irrigation Company P.O. Box 327										Huntington		
D	<u>93 1139</u>	.0000	58.00	Lake Canyon Creek (Cleveland R	S	840	E	2480	NW	8	17S	8E	SL	
		WATER USE(S): IRRIGATION DOMESTIC STOCKWATERING MUNICIPAL POWER OTHER										PRIORITY DATE: 00/00/18		
		Huntington Cleveland Irrigation Company P.O. Box 327										Huntington		
D	<u>93 950</u>	.0000	465.00	Rolfson Creek (Rolfson Reservo	S	840	E	2480	NW	8	17S	8E	SL	
		WATER USE(S): IRRIGATION DOMESTIC STOCKWATERING MUNICIPAL POWER OTHER										PRIORITY DATE: 01/12/19		
		Huntington Cleveland Irrigation Company P.O. Box 327										Huntington		
D	<u>93 928</u>	.0000	600.00	Lake Fork Creek (Huntington Re	S	840	E	2480	NW	8	17S	8E	SL	
		WATER USE(S): IRRIGATION DOMESTIC STOCKWATERING MUNICIPAL POWER OTHER										PRIORITY DATE: 07/25/19		
		Huntington Cleveland Irrigation Company P.O. Box 327										Huntington		
D	<u>93 1136</u>	.0000	2025.00	Lake Fork Creek (Huntington Re	S	840	E	2480	NW	8	17S	8E	SL	
		WATER USE(S): IRRIGATION DOMESTIC STOCKWATERING MUNICIPAL POWER OTHER										PRIORITY DATE: 00/00/18		
		Huntington Cleveland Irrigation Company P.O. Box 327										Huntington		
D	<u>a7941</u>	392.2500	.00	Huntington Creek and Tributari	S	840	E	2480	NW	8	17S	8E	SL	
		WATER USE(S): IRRIGATION DOMESTIC STOCKWATERING POWER OTHER										PRIORITY DATE: 06/19/19		
		Huntington-Cleveland Irrigation Company P.O. Box 327										Huntington		
D	<u>a7940</u>	.0000	18365.33	(4) Unnamed Reservoirs										
		WATER USE(S): IRRIGATION DOMESTIC STOCKWATERING MUNICIPAL POWER OTHER										PRIORITY DATE: 06/19/19		
		Huntington-Cleveland Irrigation Company 55 North Main										Huntington		
D	<u>a14107</u>	.0000	3000.00	Lake Fork Creek										
		WATER USE(S): IRRIGATION DOMESTIC STOCKWATERING MUNICIPAL MINING POWER										PRIORITY DATE: 02/28/19		
		State of Utah Board of Water Resources 1594 West North Temple, Ste 310										Salt Lake City		



F	<u>93 3195</u>	.0000	2000.00 Lake Canyon Creek (Cleveland R S 1320	W	300	N4 8 17S 8E SL	
			WATER USE(S): IRRIGATION DOMESTIC STOCKWATERING MUNICIPAL POWER OTHER			PRIORITY DATE: 02/28/19	
			Huntington Cleveland Irrigation Company P.O. Box 327			Huntington	
F	<u>93 951</u>	.0000	9892.62 Miller Flat Creek (Miller Flat S 1320	W	300	N4 8 17S 8E SL	
			WATER USE(S): IRRIGATION DOMESTIC STOCKWATERING MUNICIPAL POWER OTHER			PRIORITY DATE: 08/03/19	
			Huntington Cleveland Irrigation Company P.O. Box 327			Huntington	
F	<u>93 1138</u>	.0000	50.00 Lake Canyon Creek (Cleveland R S 1320	W	300	N4 8 17S 8E SL	
			WATER USE(S): IRRIGATION DOMESTIC STOCKWATERING MUNICIPAL POWER OTHER			PRIORITY DATE: 00/00/18	
			Huntington Cleveland Irrigation Company P.O. Box 327			Huntington	
F	<u>93 1139</u>	.0000	58.00 Lake Canyon Creek (Cleveland R S 1320	W	300	N4 8 17S 8E SL	
			WATER USE(S): IRRIGATION DOMESTIC STOCKWATERING MUNICIPAL POWER OTHER			PRIORITY DATE: 00/00/18	
			Huntington Cleveland Irrigation Company P.O. Box 327			Huntington	
F	<u>93 950</u>	.0000	465.00 Rolfson Creek (Rolfson Reservo S 1320	W	300	N4 8 17S 8E SL	
			WATER USE(S): IRRIGATION DOMESTIC STOCKWATERING MUNICIPAL POWER OTHER			PRIORITY DATE: 01/12/19	
			Huntington Cleveland Irrigation Company P.O. Box 327			Huntington	
F	<u>93 928</u>	.0000	600.00 Lake Fork Creek (Huntington Re S 1320	W	300	N4 8 17S 8E SL	
			WATER USE(S): IRRIGATION DOMESTIC STOCKWATERING MUNICIPAL POWER OTHER			PRIORITY DATE: 07/25/19	
			Huntington Cleveland Irrigation Company P.O. Box 327			Huntington	
F	<u>93 1136</u>	.0000	2025.00 Lake Fork Creek (Huntington Re S 1320	W	300	N4 8 17S 8E SL	
			WATER USE(S): IRRIGATION DOMESTIC STOCKWATERING MUNICIPAL POWER OTHER			PRIORITY DATE: 00/00/18	
			Huntington Cleveland Irrigation Company P.O. Box 327			Huntington	
F	<u>a7941</u>	392.2500	.00 Huntington Creek and Tributari S 1320	W	300	N4 8 17S 8E SL	
			WATER USE(S): IRRIGATION DOMESTIC STOCKWATERING POWER OTHER			PRIORITY DATE: 06/19/19	
			Huntington-Cleveland Irrigation Company P.O. Box 327			Huntington	
F	<u>a7940</u>	.0000	18365.33 (4) Unnamed Reservoirs				
			WATER USE(S): IRRIGATION DOMESTIC STOCKWATERING MUNICIPAL POWER OTHER			PRIORITY DATE: 06/19/19	
			Huntington-Cleveland Irrigation Company 55 North Main			Huntington	
F	<u>a14107</u>	.0000	3000.00 Lake Fork Creek				
			WATER USE(S): IRRIGATION DOMESTIC STOCKWATERING MUNICIPAL MINING POWER			PRIORITY DATE: 02/28/19	
			State of Utah Board of Water Resources 1594 West North Temple, Ste 310			Salt Lake City	
F	<u>a15762</u>	.0000	31264.00 Huntington Creek				
			WATER USE(S): IRRIGATION MUNICIPAL POWER			PRIORITY DATE: 07/30/19	
			Pacificorp dba Utah Power & Light Compan 1407 West North Temple			Salt Lake City	
G	<u>93 231</u>	.0000	.00 Huntington Creek				
			WATER USE(S): STOCKWATERING			PRIORITY DATE: 00/00/18	
			Rowley, Charles Homer & Ruth L.			Huntington	

G	<u>93 230</u>	.0000	.00 Huntington Creek	
		WATER USE(S): STOCKWATERING		PRIORITY DATE: 00/00/19
		Rowley, Charles Homer & Ruth L.		Huntington
H	<u>93 230</u>	.0000	.00 Huntington Creek	
		WATER USE(S): STOCKWATERING		PRIORITY DATE: 00/00/19
		Rowley, Charles Homer & Ruth L.		Huntington
H	<u>93 347</u>	.0000	.00 Huntington Creek	
		WATER USE(S): STOCKWATERING		PRIORITY DATE: 00/00/18
		Rowley, Charles Homer & Ruth L.		Huntington
I	<u>93 555</u>	.0000	.00 Huntington Creek	
		WATER USE(S): STOCKWATERING		PRIORITY DATE: 00/00/18
		Rowley, Samuel Herbert		Huntington
I	<u>93 231</u>	.0000	.00 Huntington Creek	
		WATER USE(S): STOCKWATERING		PRIORITY DATE: 00/00/18
		Rowley, Charles Homer & Ruth L.		Huntington
J	<u>93 233</u>	.0000	.00 Huntington Creek	
		WATER USE(S): STOCKWATERING		PRIORITY DATE: 00/00/19
		Rowley, Neal & Chris		Huntington
J	<u>93 233</u>	.0000	.00 Huntington Creek	
		WATER USE(S): STOCKWATERING		PRIORITY DATE: 00/00/19
		Rowley, Neal & Chris		Huntington
K	<u>93 555</u>	.0000	.00 Huntington Creek	
		WATER USE(S): STOCKWATERING		PRIORITY DATE: 00/00/18
		Rowley, Samuel Herbert		Huntington
L	<u>93 347</u>	.0000	.00 Huntington Creek	
		WATER USE(S): STOCKWATERING		PRIORITY DATE: 00/00/18
		Rowley, Charles Homer & Ruth L.		Huntington
M	<u>93 3366</u>	.0000	.00 Huntington Creek	
		WATER USE(S): STOCKWATERING		PRIORITY DATE: 00/00/19
		State of Utah School & Institutional Tru 675 East 500 South, Suite 500		Salt Lake City
M	<u>93 3366</u>	.0000	.00 Huntington Creek	
		WATER USE(S): STOCKWATERING		PRIORITY DATE: 00/00/19
		State of Utah School & Institutional Tru 675 East 500 South, Suite 500		Salt Lake City

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**DIVISION OF OIL, GAS AND MINING  
APPLICATION FOR PERMIT TO DRILL  
STATEMENT OF BASIS**

**Operator Name:** Texaco Exploration and Production, Incorporated

**Name & Number:** State of Utah 5-110

**API Number:** 43-015-30482

**Location:** 1/4, 1/4 SW SE Sec. 5 T. 17 S R. 8 E . County: Emery

**Geology/Ground Water:**

There are no aquifers with high quality ground water expected to be encountered and there are only 5 known culinary water wells in all of Emery County. A search of the Division of Water Rights records revealed that there are 98 points of diversion or water supply nearby. Most of these are irrigation rights from the Huntington canal system. A moderately permeable soil is developed on Quaternary alluvium and pediment mantle, which covers the Upper Part of the Blue Gate Shale Member of the Mancos Shale. The proposed surface casing and cementing program should be sufficient to ensure the protection of any unknown ground water resources and 300' of surface casing and cement will protect the water table in Huntington Creek. This creek is 1/4 mile to the south and is active all year long. It is also the major source for agricultural water in this part of the state.

**Reviewer:** K. Michael Hebertson

**Date:** 9/April/2001

**Surface:**

The nearest moving surface waters are in Huntington Creek 1/4 miles south. Precipitation will be deflected around the location with berms, diversions and culverts. Provision was made to ensure site rehabilitation, litter and waste control, preservation of drainage patterns and the integrity of local infrastructure, groundwater and other resources. The well utilities and gas gathering system will follow the approach roadway.

**Reviewer:** K. Michael Hebertson

**Date:** 9/April/2001

**Conditions of Approval/Application for Permit to Drill:**

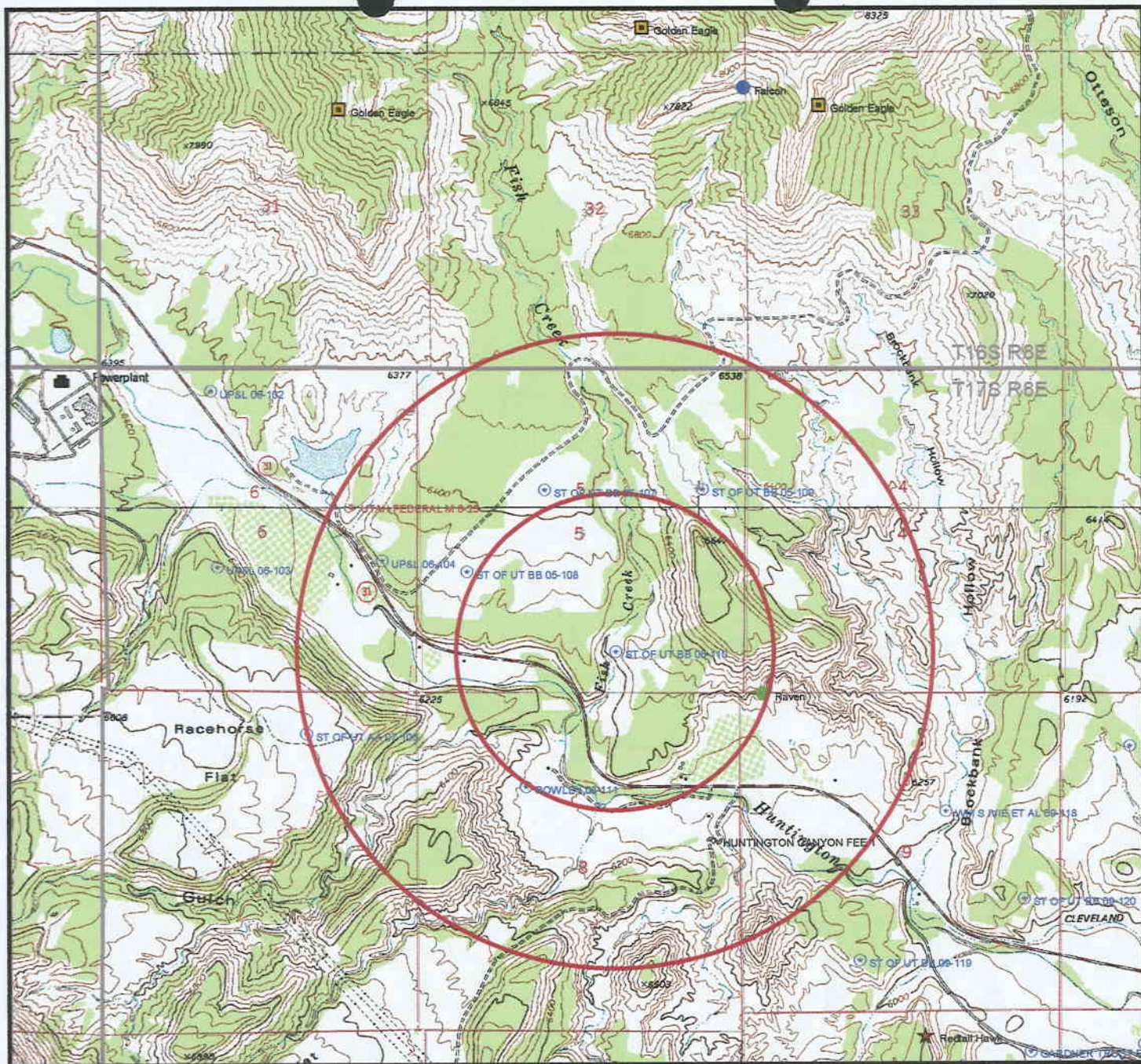
1. Runoff water will be diverted around the location
2. The location and pit are to be bermed around the cut slope.
3. Minimum 12 mil synthetic pit liner is required.
4. Site infrastructure and soil storage as per drilling location plat.





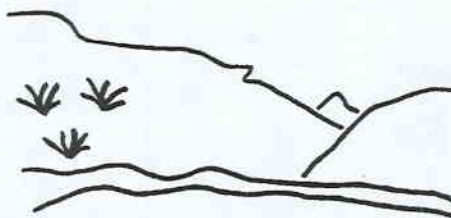
**TEXACO, State of Utah "BB" 5-110, SEC. 5, T17S, R8E, EMERY COUNTY, API 43-015-30482**





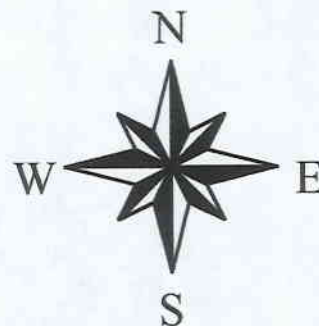
#### Well Status

- ◊ GAS INJECTION
- ◊ GAS STORAGE
- × LOCATION ABANDONED
- ⊕ NEW LOCATION
- ◊ PLUGGED & ABANDONED
- \* PRODUCING GAS
- PRODUCING OIL
- ◊ SHUT-IN GAS
- ◊ SHUT-IN OIL
- × TEMP. ABANDONED
- TEST WELL
- △ WATER INJECTION
- ⊕ WATER SUPPLY
- ⊖ WATER DISPOSAL
- ▭ Sections
- ▭ Township



#### Utah Oil Gas and Mining

The Division of Oil, Gas & Mining does not warrant or guarantee the accuracy of any data or information contained herein, and is not responsible for the accuracy of data not under its immediate control. The customer has requested data to be projected where there is no official survey, it is not be used as reliable data.



Prepared By: K. M. Hebertson  
Date: -Mar-2001



**ON-SITE PREDRILL EVALUATION**  
**Division of Oil, Gas and Mining**

**OPERATOR:** Texaco Exploration and Production, Inc.

**WELL NAME & NUMBER:** State of Utah "BB" 5-110

**API NUMBER:** 43-015-30482 **LEASE:** State of Utah **FIELD/UNIT:** Undesignated

**LOCATION:** 1/4, 1/4 SW SE **Sec:** 5 **TWP:** 17 **S RNG:** 8 **E** 664 **FNL** 2180 **FEL**

**LEGAL WELL SITING:** 460' Feet from lease boundary and 920' between wells.

**GPS COORD (UTM):** X =495,987 E; Y =4,357,461 N **SURFACE OWNER:** SITLA

**PARTICIPANTS:**

K.M. Hebertson (DOGM), Ron Wirth (Texaco), Don Hamilton (Talon Resources) Bryant  
Anderson (Emery County). Chris Colt (DWR)

**REGIONAL/LOCAL SETTING & TOPOGRAPHY**

Located on the Western margin of Colorado Plateau, this location is near the access to the  
Burma Road, north of Huntington Creek, and north of highway 31 west of Huntington Utah.  
The area is dominated by P-J and sagebrush vegetation, the location is in a chained area  
west of the Burma Road, which slopes towards Huntington Creek. It is about 1 1/2 miles east  
of the foot of the Wasatch Plateau and 2 1/2 miles east of the Huntington Canyon power plant  
Huntington,

**SURFACE USE PLAN**

**CURRENT SURFACE USE:** Grazing and wildlife habitat.

**PROPOSED SURFACE DISTURBANCE:** 260' X 170' pad with 44' X 80' X 8' inboard pit 450'  
of new access road is required.

**LOCATION OF EXISTING WELLS WITHIN A 1-MILE RADIUS:** 1 Producing status well, and  
six other drilling permits are within one mile of this location.

**LOCATION OF PRODUCTION FACILITIES AND PIPELINES:** Buried power line and  
gathering system will follow the approach road. Production facilities include a pumpjack,  
separator enclosure, and casing and tubing strings, well head, telemetry equipment and  
transformer.

**SOURCE OF CONSTRUCTION MATERIAL:** Gravel location and approach road; soil stored in  
berm.

**ANCILLARY FACILITIES:** None requested.

**WASTE MANAGEMENT PLAN:**

Portable chemical toilets which will be emptied into the municipal waste treatment system;  
garbage cans on location will be emptied into a portable metal container which will be emptied  
into an approved landfill. Crude oil production is not expected but if it is encountered will be

retained in tanks and sold. Drilling fluid, completion / frac fluid and cuttings will be buried in the pit after evaporation and slashing the pit liner. The quality and quantity of any produced water will determine the method of disposal. Used oil from drilling operations and support is hauled to a used oil re-cycler and re-used.

## **ENVIRONMENTAL PARAMETERS**

**AFFECTED FLOOD PLAINS AND/OR WETLANDS:** None

**FLORA/FAUNA:** Sagebrush, P-J, grasses / birds, lizards, coyotes, rodents, raptors, elk and deer critical winter range, reptiles.

**SOIL TYPE AND CHARACTERISTICS:** Sandy, silty, moderately permeable soil developed on Quaternary / Tertiary Pediment Mantle. (GP-SM-ML)

**SURFACE FORMATION & CHARACTERISTICS:** Quaternary / Tertiary Pediment Mantle covering the Upper Part of the Blue Gate Shale Member of the Mancos Shale, and sandstone ledges.

**EROSION/SEDIMENTATION/STABILITY:** Stable.

**PALEONTOLOGICAL POTENTIAL:** None observed.

## **RESERVE PIT**

**CHARACTERISTICS:** Dugout, earthen pit as described above.

**LINER REQUIREMENTS** (Site Ranking Form attached): Synthetic liner.

## **SURFACE RESTORATION/RECLAMATION PLAN**

As directed by the surface use agreement.

**SURFACE AGREEMENT:** Not executed

**CULTURAL RESOURCES/ARCHAEOLOGY:** Not required

## **OTHER OBSERVATIONS/COMMENTS**

The placement of this location is in an area of disturbed ground that was chained in the late 1960's. A road access along the foothills (Burma Road) leaves the paved road and eventually ends up on the Morland highway, which runs west out of Huntington.

## **ATTACHMENTS:**

4 photographs taken.

K. Michael Hebertson  
DOGM REPRESENTATIVE

11 /April/2001 11:40 AM  
DATE/TIME

**Evaluation Ranking Criteria and Ranking Scheme  
For Reserve and Onsite Pit Liner Requirements**

<u>Site-Specific Factors</u>	<u>Ranking</u>	<u>Site Ranking</u>
Distance to Groundwater (feet)		
>200	0	
100 to 200	5	
75 to 100	10	
25 to 75	15	
<25 or recharge area	20	<u>15</u>
Distance to Surf. Water (feet)		
>1000	0	
300 to 1000	2	
200 to 300	10	
100 to 200	15	
< 100	20	<u>20</u>
Distance to Nearest Municipal Well (feet)		
>5280	0	
1320 to 5280	5	
500 to 1320	10	
<500	20	<u>0</u>
Distance to Other Wells (feet)		
>1320	0	
300 to 1320	10	
<300	20	<u>0</u>
Native Soil Type		
Low permeability	0	
Mod. permeability	10	
High permeability	20	<u>10</u>
Fluid Type		
Air/mist	0	
Fresh Water	5	
TDS >5000 and <10000	10	
TDS >10000 or Oil Based Mud	15	
Fluid containing significant levels of hazardous constituents	20	<u>2</u>
Drill Cuttings		
Normal Rock	0	
Salt or detrimental	10	<u>0</u>
Annual Precipitation (inches)		
<10	0	
10 to 20	5	
>20	10	<u>5</u>
Affected Populations		
<10	0	
10 to 30	6	
30 to 50	8	
>50	10	<u>0</u>
Presence of Nearby Utility Conduits		
Not Present	0	
Unknown	10	
Present	15	<u>10</u>

**Final Score**     62     (Level I Sensitivity)

Sensitivity Level I = 20 or more; total containment is required.

Sensitivity Level II = 15-19; lining is discretionary.

Sensitivity Level III = below 15; no specific lining is required.

Well name:

**04-01 Texaco BB 05-110**Operator: **Texaco E&P**String type: **Production**

Project ID:

**43-015-30482**Location: **Emery County, Utah****Design parameters:****Collapse**

Mud weight: 8.330 ppg

Design is based on evacuated pipe.

**Minimum design factors:****Collapse:**

Design factor 1.125

**Burst:**

Design factor 1.00

**Environment:**

H2S considered? No

Surface temperature: 65 °F

Bottom hole temperature: 117 °F

Temperature gradient: 1.40 °F/100ft

Minimum section length: 1,500 ft

Cement top: 2,915 ft

**Burst**

Max anticipated surface pressure: 0 psi

Internal gradient: 0.433 psi/ft

Calculated BHP 1,614 psi

No backup mud specified.

**Tension:**

8 Round STC: 1.80 (J)

8 Round LTC: 1.80 (J)

Buttress: 1.60 (J)

Premium: 1.50 (J)

Body yield: 1.50 (B)

Non-directional string.

Tension is based on air weight.

Neutral point: 3,259 ft

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Internal Capacity (ft³)
1	3730	5.5	17.00	N-80	LT&C	3730	3730	4.767	128.5
Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (Kips)	Tension Strength (Kips)	Tension Design Factor
1	1614	6290	3.90	1614	7740	4.80	63	348	5.49 J

Prepared R.A. McKee  
by: Utah Dept. of Natural ResourcesPhone: (801) 538-5274  
FAX: (801)359-3940Date: April 17,2001  
Salt Lake City, Utah**Remarks:**

Collapse is based on a vertical depth of 3730 ft, a mud weight of 8.33 ppg. The casing is considered to be evacuated for collapse purposes. Collapse strength is based on the Westcott, Dunlop &amp; Kemler method of biaxial correction for tension.

Burst strength is not adjusted for tension.

*Engineering responsibility for use of this design will be that of the purchaser.*

Well name:

04-01 Texaco BB 05-110

Operator: **Texaco E&P**String type: **Surface**

Project ID:

43-015-30482

Location: **Emery County, Utah****Design parameters:****Collapse**

Mud weight: 8.330 ppg

Design is based on evacuated pipe.

**Minimum design factors:****Collapse:**

Design factor 1.125

**Burst:**

Design factor 1.00

**Environment:**

H2S considered? No

Surface temperature: 65 °F

Bottom hole temperature: 69 °F

Temperature gradient: 1.40 °F/100ft

Minimum section length: 300 ft

Cement top: Surface

**Burst**

Max anticipated surface pressure: 0 psi

Internal gradient: 0.433 psi/ft

Calculated BHP 130 psi

No backup mud specified.

**Tension:**

8 Round STC: 1.80 (J)

8 Round LTC: 1.80 (J)

Buttress: 1.60 (J)

Premium: 1.50 (J)

Body yield: 1.50 (B)

Tension is based on air weight.

Neutral point: 262 ft

Non-directional string.

**Re subsequent strings:**

Next setting depth: 3,730 ft

Next mud weight: 8.330 ppg

Next setting BHP: 1,614 psi

Fracture mud wt: 19.250 ppg

Fracture depth: 300 ft

Injection pressure 300 psi

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Internal Capacity (ft³)
1	300	8.625	24.00	K-55	ST&C	300	300	7.972	14.4
Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (Kips)	Tension Strength (Kips)	Tension Design Factor
1	130	1370	10.56	130	2950	22.73	7	263	36.54 J

Prepared R.A. McKee  
by: Utah Dept. of Natural ResourcesPhone: (801) 538-5274  
FAX: (801)359-3940Date: April 17,2001  
Salt Lake City, Utah**Remarks:**

Collapse is based on a vertical depth of 300 ft, a mud weight of 8.33 ppg. The casing is considered to be evacuated for collapse purposes. Collapse strength is based on the Westcott, Dunlop &amp; Kemler method of biaxial correction for tension.

Burst strength is not adjusted for tension.

Engineering responsibility for use of this design will be that of the purchaser.

Casing Schematic

Surface

8-5/8"  
MW 8.3  
Frac 19.3

TOC @  
0.

2 1/4 40% WASHOUT

Surface  
300. MD

BOP

$$\begin{aligned}
 &0.92 (8.33) (3730) = 1616 \\
 &.12 \quad 3730 \quad <448> \\
 &\quad \quad \quad \underline{1168 \text{ psi}}
 \end{aligned}$$

3M- SRRG BOP AS

PROPOSED IS ADEQUATE

RAT 2/17/01

T. FRAC. 1 3130

TOC @  
2915.

2 w/ 15% WASHOUT

5-1/2"  
MW 8.3

Production  
3730. MD





State of Utah  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt  
Governor

Kathleen Clarke  
Executive Director

Lowell P. Braxton  
Division Director

1594 West North Temple, Suite 1210

PO Box 145801

Salt Lake City, Utah 84114-5801

801-538-5340

801-359-3940 (Fax)

801-538-7223 (TDD)

April 18, 2001

Texaco Exploration and Production, Inc.  
3300 N Butler, Suite 100  
Farmington, NM 87401

Re: State of Utah "BB" 05-110 Well, 664' FSL, 2180' FEL, SW SE, Sec. 5, T. 17 South,  
R. 8 East, Emery County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-015-30482.

Sincerely,

John R. Baza  
Associate Director

er

Enclosures

cc: Emery County Assessor  
SITLA

Operator: Texaco Exploration and Production, Inc.  
Well Name & Number State of Utah "BB" 05-110  
API Number: 43-015-30482  
Lease: ML 48193

Location: SW SE      Sec. 5      T. 17 South      R. 8 East

### Conditions of Approval

1. **General**

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. **Notification Requirements**

The operator is required to notify the Division of Oil, Gas and Mining of the following actions during drilling of this well:

- 24 hours prior to cementing or testing casing
- 24 hours prior to testing blowout prevention equipment
- 24 hours prior to spudding the well
- within 24 hours of any emergency changes made to the approved drilling program
- prior to commencing operations to plug and abandon the well

The following are Division of Oil, Gas and Mining contacts and their work telephone numbers (please leave a voice mail message if the person is not available to take the call):

- Dan Jarvis at (801) 538-5338
- Carol Daniels at (801) 538-5284 (spud)

3. **Reporting Requirements**

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. Compliance with the State of Utah Antiquities Act forbids disturbance of archeological, historical, or paleontological remains. Should archeological, historical or paleontological remains be encountered during your operations, you are required to immediately suspend all operations and immediately inform the Trust Lands Administration and the Division of State History of the discovery of such remains.

5. Compliance with the Conditions of Approval/Application for Permit to Drill outlined in the Statement of Basis. (Copy Attached)

6. Operator shall comply with applicable recommendations resulting from Resource Development Coordinating Committee review. Statements attached.

STATE OF UTAH  
DIVISION OF OIL, GAS AND MINING

## SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.  
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

1. Type of Well: OIL ☐ GAS ☒ OTHER:

2. Name of Operator:

Texaco Exploration and Production, Inc.

3. Address and Telephone Number:

3300 North Butler, Farmington, NM 87401: 505-325-4397

4. Location of Well  
Footages:

664' FSL, 2180' FEL

QQ, Sec., T., R., M.:

SW/4 SE/4, Section 5, T17S, R8E, SLB&M

County: Emery

State: Utah

5. Lease Designation and Serial Number:

ML-48193

6. If Indian, Allottee or Tribe Name:

N/A

7. Unit Agreement Name:

Huntington (Shallow) CBM

8. Well Name and Number:

State of Utah "BB" 05-110

9. API Well Number:

43-015-30482

10. Field or Pool, or Wildcat:

### 11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

#### NOTICE OF INTENT (Submit in Duplicate)

- |  |   |
|--|---|
| <input type="checkbox"/> Abandon                   | <input type="checkbox"/> New Construction     |
| <input type="checkbox"/> Repair Casing             | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans           | <input type="checkbox"/> Recomplete           |
| <input type="checkbox"/> Convert to Injection      | <input type="checkbox"/> Reperforate          |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Vent or Flare        |
| <input type="checkbox"/> Multiple Completion       | <input type="checkbox"/> Water Shut-Off       |
| <input type="checkbox"/> Other _____               |   |
- Approximate date work will start \_\_\_\_\_

#### SUBSEQUENT REPORT (Submit Original Form Only)

- |   |   |
|---|---|
| <input type="checkbox"/> Abandon *  | <input type="checkbox"/> New Construction     |
| <input type="checkbox"/> Repair Casing  | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans  | <input type="checkbox"/> Reperforate          |
| <input type="checkbox"/> Convert to Injection   | <input type="checkbox"/> Vent or Flare        |
| <input type="checkbox"/> Fracture Treat or Acidize                                    | <input type="checkbox"/> Water Shut-Off       |
| <input checked="" type="checkbox"/> Other <u>Wellsite Relocation following onsite</u> |   |
- Date of work completion \_\_\_\_\_

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

\* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

**The State of Utah "BB" 05-110 was moved approximately 20' northeast to accommodate stream alteration concerns presented during the state onsite inspection on 4/11/01.**

**The new location for the State of Utah "BB" 05-110 is 684' FSL 2175' FEL, SW/4 SE/4, Section 5, T17S, R8E, SLB&M, Emery County, Utah**

**The new location is no closer that 460' from the Huntington (shallow) CBM unit boundary or to an uncommitted Federal or unleased tract within the Unit Area.**

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MAY 11 2001

DIVISION OF  
OIL, GAS AND MINING

13.

Name & Signature:

Ron Wath

OPERATIONS SUPERVISOR

Date:

5/8/01

(This space for state use only)

ORIGINAL



Preconstruction  
Grade

1"=10'  
X-Section  
Scale  
1"=40'

96' 74'  
FILL CUT

VIEW C-C

Location Stake

96' 30' 44'  
FILL CUT

VIEW B-B

Final  
Grade

96' 74'  
FILL CUT

VIEW A-A

### APPROXIMATE YARDAGES

CUT

(6") TOPSOIL STRIPPING = 750 CU. YDS.

REMAINING LOCATION = 6,635 CU. YDS.

TOTAL CUT = 7,385 CU. YDS.

TOTAL FILL = 5,135 CU. YDS.

SLOPE = 1 1/2 : 1  
(EXCEPT PIT)  
PIT SLOPE = 1 ; 1



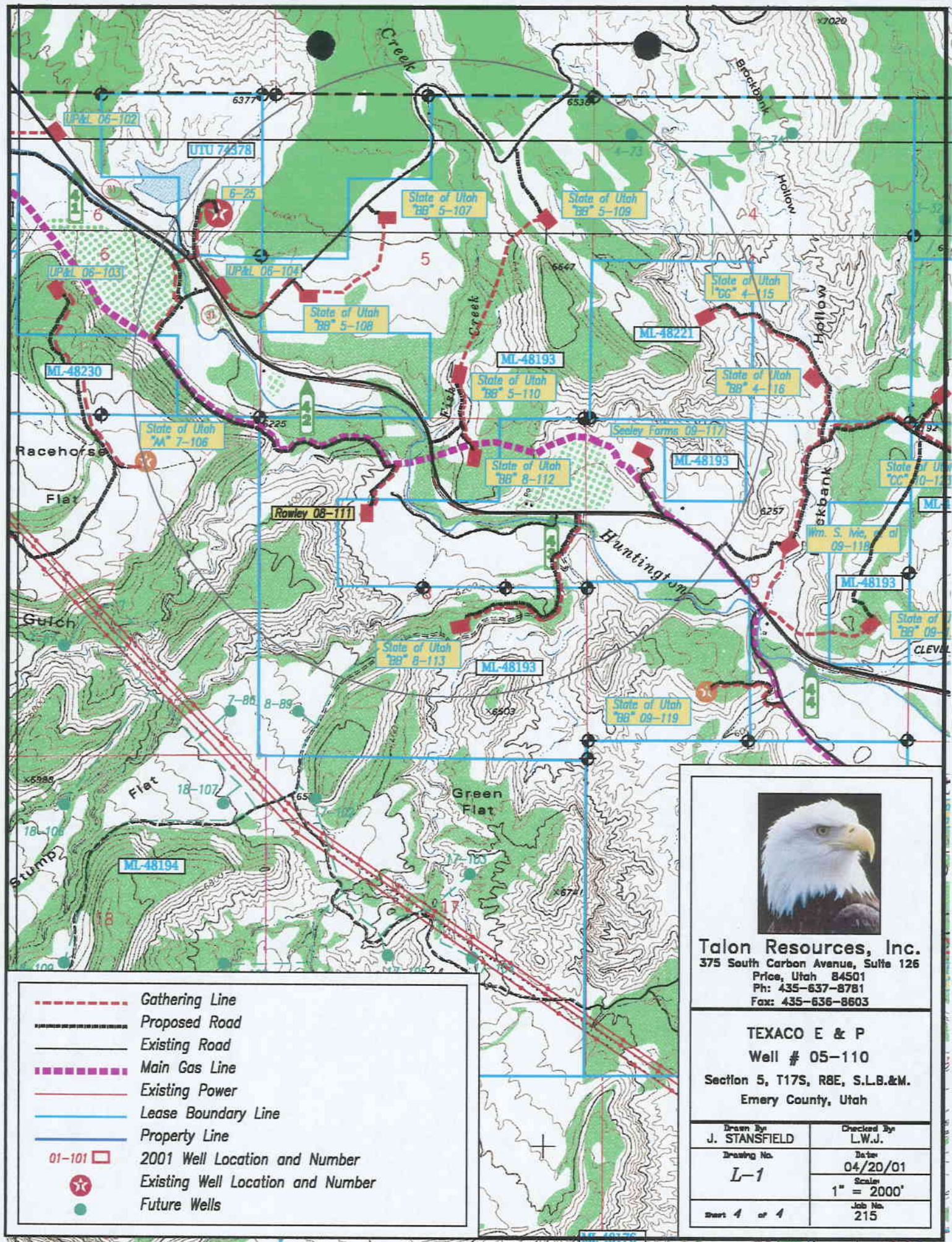
**Talon Resources, Inc.**  
375 South Carbon Avenue, Suite 101  
Pioche, Utah 84501  
Ph: 435-637-8781  
Fax: 435-638-8803

★ TEXACO E & P ★

TYPICAL CROSS SECTION  
Section 5, T17S, R8E, S.L.B.&M.  
WELL # 05-110

Drawn By: J. STANSFIELD	Checked By: L.W.J.
Drawing No. A-2	Date: 11/02/00
	Scale: 1" = 40'
Sheet 3 of 4	Job No. 215





**Talon Resources, Inc.**  
 375 South Carbon Avenue, Suite 126  
 Price, Utah 84501  
 Ph: 435-637-8781  
 Fax: 435-636-8603

**TEXACO E & P**  
 Well # 05-110  
 Section 5, T17S, R8E, S.L.B.&M.  
 Emery County, Utah

Drawn By <b>J. STANSFIELD</b>	Checked By <b>L.W.J.</b>
Drawing No. <b>L-1</b>	Date <b>04/20/01</b>
	Scale <b>1" = 2000'</b>
Sheet <b>4</b> of <b>4</b>	Job No. <b>215</b>



STATE OF UTAH  
DIVISION OF OIL, GAS AND MINING

## APPLICATION FOR PERMIT TO DRILL OR DEEPEN

1A. Type of Work:

DRILL ☒DEEPEN ☐

B. Type of Well:

OIL ☐GAS ☒OTHER: ☐SINGLE ZONE ☒ MULTIPLE ZONE ☐

2. Name of Operator:

Texaco Exploration and Production, Inc.

3. Address and Telephone Number:

3300 North Butler, Farmington, NM 87401; 505-325-4397

4. Location of Well (Footages)

At Surface:

684' FSL, 2175' FEL

At Proposed Producing Zone:

**CONFIDENTIAL**4357452N  
495991E

14. Distance in miles and direction from nearest town or post office:

5.3 miles northwest of Huntington, Utah

15. Distance to nearest

property or lease line (feet):

557'

16. Number of acres in lease:

1761.32

17. Number of acres assigned to this well:

160 acres

18. Distance to nearest well, drilling, completed, or applied for, or

1330'

19. Proposed Depth:

3730'

20. Rotary or cable tools:

Rotary

21. Elevations (show whether DF, RT, GR, etc.):

6200' GR

22. Approximate date work will start:

May 2001

23.

### PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	GRADE, SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12-1/4"	8-5/8" K-55 ST&C	24	300'	230 sacks Class G cement + 2% CaCl <sub>2</sub> + 0.25 pps cellophane
7-7/8"	5-1/2" N-80 LT&C	17	3730'	135 sacks 10:1 RFC Class G cement + 0.25 pps cellophane

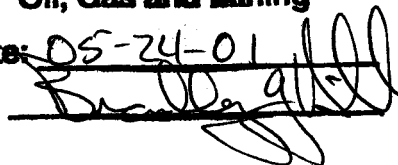
DESCRIBE PROPOSED PROGRAM: If proposal is to deepen, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

Approved by the  
Utah Division of  
Oil, Gas and Mining

Date:

05-24-01

By:



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MAY 11 2001

DIVISION OF  
OIL, GAS AND MINING

24.

Name &amp; Signature:



OPERATIONS SUPERVISOR

Date:

5/8/01

(This space for state use only)

API Number Assigned:

43015-30482

Approval:

# ORIGINAL

# Range 8 East

S89°54'31"E - 2856.01'

N89°20'23"E - 2608.50'

(S89°37'E - 2855.82')

(N89°40'E - 2608.32')

NE Corner  
Elev. 6377'

5

UTM

N - 4357476.0

E - 495979.7

Drill hole 05-110  
Elevation 6199.9'

SW Corner  
Elev. 6225'

(N89°43'W - 5398.8') 683.5'

S89°26'49"W - 5465.23'

(S00°01'E - 5376.36')

Township 17 South

N00°02'35"W - 2689.41'

(N00°04'E - 5363.16')

N00°18'40"W - 2651.68'

## Legend

- Drill Hole Location
- ⊙ Brass Cap (Found)
- Brass Cap (Searched for, but not found)
- △ Calculated Corner
- ( ) GLO

GPS Measured

## Location:

The Bearings indicated are per the recorded plat obtained from the U.S. Land Office. The well location was determined using a Trimble 4700 GPS survey grade unit.

## Basis of Elevation:

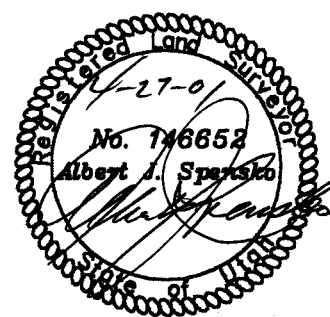
Basis of Elevation of 6377.0' being at the Northeast Section corner of Section 5, Township 17 South, Range 8 East, Salt Lake Base & Meridian, as shown on the Red Point Quadrangle 7.5 Minute Series Map.

## Description of Location:

Proposed Drill Hole located in the SW 1/4, SE 1/4 of Section 5; being 683.5' North and 2175.4' West from the Southeast Corner of Section 5, T17S., R8E., Salt Lake Base and Meridian.

## Surveyor's Certificate:

I, Albert J. Spensko, a Registered Professional Land Surveyor, holding Certificate 146652 State of Utah, do hereby certify that the information on this drawing is a true and accurate survey based on data of record and was conducted under my personal direction and supervision as shown hereon.



**Talon Resources, Inc.**  
375 South Carbon Avenue, Suite 101  
Price, Utah 84501  
Ph: 435-637-8781  
Fax: 435-636-8803

★ **TEXACO E & P** ★  
**WELL # 05-110**  
Section 5, T17S., R8E., S.L.B.&M.  
Emery County, Utah

Drawn By: J. STANSFIELD	Checked By: L.W.J. / A.J.S.
Drawing No. A-1	Date: 4/23/01
	Scale: 1" = 1000'
Sheet 1 of 4	Job No. 215

## GRAPHIC SCALE

0 500' 1000'  
( IN FEET )  
1 inch = 1000 ft.



CONFIDENTIAL

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

Name of Company: TEXACO E & P INC

Well Name: ST OF UT BB 05-110

Api No.. 43-015-30482 LEASE TYPE: STATE

Section 05 Township 17S Range 08E County EMERY

Drilling Contractor ELENBERG RIG # 15

SPUDDED:

Date 05//19 /2001

Time 6:30 PM

How DRY

Drilling will commence

Reported by JIM MCCORMICK

Telephone # 1-435-749-0958

Date 05/21/2001 Signed: CHD

CONFIDENTIAL

OPERATOR TEXACO E&P INC.  
ADDRESS 3300 N. BUTLER  
FARMINGTON, N.H. 87401

OPERATOR CODE 5700  
PHONE NO. 505-225-4397

OPERATORS MUST COMPLETE FORM UPON SPUDDING NEW WELL OR WHEN CHANGE IN OPERATIONS OR INTERESTS NECESSITATES CHANGE IN EXISTING ENTITY NUMBER ASSIGNMENT.

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QR	SC	TP	RG	COUNTY		
B A	99999	13161	43015-30829	STATE of UTAH "BB" 05-107	SE/ NW	5	175	8E	ENERGY	5/9/2001	6-18-01
COMMENTS: 6-18-01 CONFIDENTIAL											
B A	99999	13161	43015-30826	STATE of UTAH "AA" 07-106	NW/ NE	7	175	8E	ENERGY	6/6/2001	6-18-01
COMMENTS: 6-18-01 CONFIDENTIAL											
B A	99999	13161	43015-30822	STATE of UTAH "BB" 05-110	SW/ SE	5	175	8E	ENERGY	5/18/2001	6-18-01
COMMENTS: 6-18-01 CONFIDENTIAL											
B A	99999	13161	43015-30823	Wm. S. IV 18 LOT 21 09-118	SW/ NE	9	175	8E	ENERGY	5/22/2001	6-18-01
COMMENTS: 6-18-01 CONFIDENTIAL											
B A	99999	13161	43015-30824	AMERICA WEST GROUP C721 15-126	NE/ NW	15	175	8E	ENERGY	5/25/2001	6-18-01
COMMENTS: CONFIDENTIAL											

ACTION CODES: A - ESTABLISH NEW ENTITY FOR NEW WELL  
B - ADD NEW WELL TO EXISTING ENTITY  
C - RE-ASSIGN WELL FROM ONE EXISTING ENTITY TO ANOTHER EXISTING ENTITY  
D - RE-ASSIGN WELL FROM ONE EXISTING ENTITY TO A NEW ENTITY  
E - OTHER (EXPLAIN IN COMMENTS SECTION)  
(SEE INSTRUCTIONS ON BACK OF FORM)

Donald L. Hylquist  
SIGNATURE  
Adj. Supervisor 6/15/01  
TITLE DATE



Texaco Exploration  
and Production Inc.  
Denver Region

3300 North Butler  
Farmington, NM 87401  
505 325-4397

CONFIDENTIAL

July 3, 2001

Ms. Lisah Cordova  
State of Utah Department of Natural Resources  
Division of Oil, Gas and Mining  
1594 West North Temple, Suite 1210  
P.O. Box 145801  
Salt Lake City, Utah 84114-5801

**Re: State Form 9 – Sundry Notices & Reports on Wells**

State of Utah 'BB' 5-108 - NWSW - Section 5, T17S, R8E, Emery County, Utah  
State of Utah 'BB' 5-107 - SENW - Section 5, T17S, R8E, Emery County, Utah  
State of Utah 'BB' 5-109 - SENE - Section 5, T17S, R8E, Emery County, Utah  
State of Utah 'BB' 5-110 - SWSE - Section 5, T17S, R8E, Emery County, Utah

Dear Lisha:

Please find State of Utah Division of Oil and Gas and Mining Sundry Notices & Reports on Wells, Form 9 for the above referenced wells.

Thank you for your time and consideration. Please feel free to contact Ian Kephart – 505-325-4397 ext: 105 if you have any questions.

Sincerely,

*Allen R. Davis* *RJ*

Allen R. Davis  
Texaco Exploration and Production Inc.  
Farmington Operating Unit

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JUL 09 2001

DIVISION OF  
OIL, GAS AND MINING

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

CONFIDENTIAL FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: ML-48193
2. NAME OF OPERATOR: Texaco Exploration & Production Inc.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: N/A
3. ADDRESS OF OPERATOR: 3300 N. Butler CITY Farmington STATE NM ZIP 87401		7. UNIT or CA AGREEMENT NAME: N/A
4. LOCATION OF WELL FOOTAGES AT SURFACE: 664' FSL, 2180' FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWSE 5 17S 8E		8. WELL NAME and NUMBER: State of Utah "BB" 5-110
PHONE NUMBER: (505) 325-4397		9. API NUMBER: 4301530482
		10. FIELD AND POOL, OR WILDCAT: COUNTY: EMERY STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> DEEPEN <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> PLUG BACK <input type="checkbox"/> PRODUCTION (START/RESUME) <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	<input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> WATER SHUT-OFF <input checked="" type="checkbox"/> OTHER: Drilling
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____			

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

5-11-2001 - Spot hole. Spud - 12-1/4" hole at 310' depth.

5-12-2001 - Set conductor pipe. Run 310' of 8-5/8" pipe, 24#, K55, 8rd.

Cement w/20 bbls fresh water, 190 sacks Class G cement w/2% S001 + 1/4# sack D029.

5-18-2001 - MIRU Ellenburg rig. Test BOPE. Drill to 973'.

5-19-2001 - Drill from 973' to 2985'

5-20-2001 - Drill from 2985' to 3460' - T.D. Circulate and clean hole. POH. RU wireline loggers. Wireline tools stuck. RU for fishing tools.

5-21-2001 - Complete fishing job.

Run 76 joints of 5-1/2", 17#, N-80, LTC, GS @ 3452', FC @ 3404'. Rig cement equipment and cement casing w/20 bbl CW7 followed by 10 bbl water spacer and 130 sacks of 10:2 RFC, float held. Rig released at 06:30 hrs.

NAME (PLEASE PRINT) Allen R. Davis	TITLE Operating Unit Manager
SIGNATURE <i>Allen R. Davis</i>	DATE 7/3/2001

(This space for State use only)

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JUL 09 2001

DIVISION OF  
OIL, GAS AND MINING



**TEXACO EXPLORATION & PRODUCTION, INC.**  
**MORNING REPORT**

Page 1 of 1

Well Name: STATE OF UTAH "BB" 05-110      WBSE: DD01CTA214CAP      API: 43-015-30482      Rot #: 5      Date: 5/22/2001

WELL INFO		ELEVATIONS						DEPTH/DAYS						
FIELD: HUNTINGTON FERRON		GAB: 6,209.00 (ft)						MD/TVD:		(ft) / (ft)		24 HR ROP:		
SPUD DATE: 5/18/2001		INC. 15 NEXT CSG: @ 0						FOOTAGE:		(ft)		PROPOSED TD: 3,640 (ft)		
RIG: ELENBURG EXPLORATION								DRILL HRS:		AFE Days +/- Goal:				
DRLG SUPRS:														
JIM McCORMICK		CASING						COSTS						
RIG PHONE: 435.749.0958		CSG	MD	TVD	TOL	LO	LNR	Est.	DH Cash	DH MOH	CompCash	CompMOH	Conteng	TOTAL
CELLPHONE: 435.650.1309		8.625	300	300			N	Est+OE	150,000	5,000	165,500	49,000	0	369,500
ENGR:								Cum	137,007	17,250	14,535	32,042	3,529	204,363
STEVE GODFREY								Daily	0	390	14,535	32,042	583	47,550

CURRENT OP AT REP TIME: MOVING TO ME WELL

PLANNED OPERATIONS: MOVE TO ME WELL

**SAFETY SUMMARY**

MANHRS WORKED: 188.00      SAFETY MTGS ATTENDED: 2      DAYS SINCE LAST LTA: 5      REC: N      F/A: N      GOVT INSP?

INCIDENT? NO      INCIDENT TYPE:      SAFETY COMMENTS: High pressure cementing, lifting heavy loads

INCIDENT DESCRIPTION: 0830: START COMPLETION REPORT  
RU to run casing — pick up 1st joint @ 0900 — ran a GS, 1 joint of 501/2", 17 #/ft, N80, LTC, EUE, FC & 76 joints of 5-1/2", 17 #/ft, N80 to 3452' & FC @ 3404' — no centralizers were run due to possible problems with 8-5/8" surface casing

1230: Had safety meeting — mixed & pumped 20 bbl of CW7 followed by 10 bbl of water spacer followed by 130 sxs of RFC 10:2 — plug down @ 1322 — flood held

Rig released @ 1630, 5.21.2001

**OPERATION SUMMARY**

HRS	P/NPT	CODE	DESCRIPTION
4.00	PT	030	0830: START COMPLETION REPORT RU to run casing — pick up 1st joint @ 0900 — ran a GS, 1 joint of 501/2", 17 #/ft, N80, LTC, EUE, FC & 76 joints of 5-1/2", 17 #/ft, N80 to 3452' & FC @ 3404' — no centralizers were run due to possible problems with 8-5/8" surface casing
0.87	PT	021	1230: Had safety meeting — mixed & pumped 20 bbl of CW7 followed by 10 bbl of water spacer followed by 130 sxs of RFC 10:2 — plug down @ 1322 — flood held
3.13	PT	025	1322: RD cementing equipment — RD BOP's — set slips — cut off 5-1/2" casing Rig released @ 1630, 5.21.2001

**PERSONNEL DATA**

POB: 23

COMPANY			#	MAN HRS	COMPANY			#	MAN HRS
TEXACO			1	12.00	NIELSON			1	4.00
CALLAWAY			1	24.00	PIERCE			1	2.00
DOWELL			4	12.00	WEATHERFORD FISHING			1	6.00
ELENBURG			9	80.00	SCHLUMBERGER			4	24.00
ELENBURG			1	24.00					



## TEXACO EXPLORATION &amp; PRODUCTION, INC.

Page 1 of 1

## MORNING REPORT

Well Name: STATE OF UTAH "BB" 05-110 WBSE: DD01CTA214CAP API: 43-015-30482 Rpt #: 4 Date: 5/22/2001

WELL INFO		ELEVATIONS		DEPTH/DAYS										
FIELD: HUNTINGTON FERRON C&KB:	6,209.00 (ft)	MD/TVD:	3,460 (ft) / 3,460 (ft)	24 HR ROP:										
SPUD DATE: 5/18/2001		FOOTAGE:	(ft)	PROPOSED TD:	3,640 (ft)									
RIG: ELENBURG EXPLORATION INC. 15		DRILL HRS:		AFE Days +/- Goal:										
DRLG SUPRS:	NEXT CSG: 5.500 @ 3,640	<b>COSTS</b>												
JIM McCORMICK			DH Cash	DH MOH	CompCash	CompMOH	Conteng	TOTAL						
RIG PHONE: 435.749.0958		CSG	MD	TVD	TOL	LO	LNR	Est	150,000	5,000	165,500	49,000	0	369,500
CELLPHONE: 435.650.1309		8.625	300	300			N	Est+OE	150,000	5,000	165,500	49,000	0	369,500
ENGR:								Cum	137,007	16,860	0	0	2,946	156,813
STEVE GODFREY								Daily	18,983	0	0	0	234	19,217

CURRENT OP AT REP TIME: RU TO FISH  
PLANNED OPERATIONS: MOVE OUT RIG TO ME 9-118

## SAFETY SUMMARY

MANHRS WORKED: 217.00 SAFETY MTGS ATTENDED: DAYS SINCE LAST LTA: 4 REC: F/A: GOVT INSP?

INCIDENT? YES INCIDENT TYPE: SAFETY COMMENTS:

INCIDENT DESCRIPTION:

## OPERATION SUMMARY

HRS	P/NPT	CODE	DESCRIPTION
2.00	N3	219	0400: Continued to rig up support equipment for fishing
0.50	N3	219	0600: PU & GIH w/ side door overshot, bumper sub & drill pipe
0.50	N3	011	0630: Fish pulled loose while GIH with 2nd joint of drill pipe
1.00	N3	219	0700: RD logging tools — crew change
0.50	N3	219	0800: Continue RD logging tools & fishing tools
CHANGE TO COMPLETION REPORT			

## PERSONNEL DATA

COMPANY			#	MAN HRS	COMPANY			#	MAN HRS
TEXACO			1	24.00	SANITATION			1	2.00
CALLAWAY			1	24.00	PAYSON			1	17.00
ELENBURG			1	24.00	SCHLUMBERGER LOGS			3	18.00
ELENBURG			9	80.00	WEATHERFORD AIR			2	24.00
NIELSON WATER			1	4.00					

## Comments

TEXACO PHONE — 435.749.0958

**TEXACO EXPLORATION & PRODUCTION, INC.**

Page 1 of 2

**MORNING REPORT**

Well Name: STATE OF UTAH "BB" 05-110 WBSE: DD01CTA214CAP API: 43-015-30482 Rpt #: 3 Date: 5/21/2001

WELL INFO		ELEVATIONS						DEPTH/DAYS							
FIELD: HUNTINGTON FERRON CO		GKB: 6,209.00 (ft)						MD/TVD: 3,460 (ft) / 3,460 (ft)		24 HR ROP: 22.62					
SPUD DATE: 5/18/2001								FOOTAGE: 475 (ft)		PROPOSED TD: 3,640 (ft)					
RIG: ELENBURG EXPLORATION INC. 15								DRILL HRS: 21.00		AFE Days +/- Goal:					
DRLG SUPRS:		NEXT CSG: 5.500 @ 3,640						COSTS							
JIM McCORMICK															
RIG PHONE: 435.749.0958		Casing						Est	DH Cash	DH MOH	CompCash	CompMOH	Conteng	TOTAL	
CELLPHONE: 435.650.1309		CSG	MD	TVD	TOL	LO	LNR		Est+OE	150,000	5,000	0	0	0	155,000
ENGR:		8.625	300	300			N		Cum	150,000	5,000	0	0	0	155,000
STEVE GODFREY									Cum	118,024	16,860	0	0	2,712	137,596
								Daily	31,288	0	0	0	850	32,148	

CURRENT OP AT REP TIME: DRILLING  
PLANNED OPERATIONS: DRILL TO LOGGING POINT & RUN CASING**SAFETY SUMMARY**

MANHRS WORKED: 217.00 SAFETY MTGS ATTENDED: DAYS SINCE LAST LTA: 3 REC: N F/A: N GOVT INSP?

INCIDENT? NO INCIDENT TYPE: SAFETY COMMENTS: High tension wirelines, washing around generators

INCIDENT DESCRIPTION:

**OPERATION SUMMARY**

HRS	P/NPT	CODE	DESCRIPTION
4.00	PT	002	0400: Drill from 2985' to 3247' --- crew change
4.50	PT	002	0800: Drill from 3247' to 3403'
0.50	N2	031	1230: Work on air compressor
0.50	PT	002	1300: Drill from 3403' to 3460' --- TD
1.00	PT	005	1330: Circulate & clean hole
0.50	PT	005	1430: Load hole w/ 40 - 50 bbl of KCl water
1.00	PT	007	1500: POH laying down drill string --- crew change
2.00	PT	007	1600: Continue to POH & LD pipe
1.00	PT	001	1800: RU wireline loggers
1.00	N3	219	1900: Wireline tools stuck in 8-5/8" casing -- tool bottom @ 260' --- could not pull up --- decided to GIH & log hole back to surface casing
2.00	PT	011	2000: Run wireline logs back to surface casing -- could not get logging tools back into the casing
2.00	N3	219	2200: Wait for fishing tools --- crew change
3.00	N3	219	0000: Wait for fishing tools
1.00	N3	219	0300: Rig up for fishing tools --- sheaves, wirelines, etc.

BHA # 1 BIT # 1

**BHA / HOLE CONDITIONS**

BHA WT BELOW JARS		P/U WT	S/O WT	RT WT	TORQUE ON/OFF	HRS ON JARS
(klb)		(klb)	(klb)	(klb)	(ft-lbf) / (ft-lbf)	
BHA LENGTH: 335.00		MIN ID: 2.250		BHA HRS SINCE LAST INSPECTION:		

BHA DESCRIPTION: 11-Drill Collar

**BITS**

RUN	BIT #	SIZE	MANUFACT	TYPE	IADC	SERIAL #	JETS OR TFA	DEPTH IN	DEPTH OUT	I	O	D	L	B	G	O	R
1	1	7.875	Reed	HP53	537	W41647		310.0	3,460.0								

**BIT OPERATIONS**

RUN	BIT #	WOB	RPM	GPM	PRESSURE	P BIT	HRS	24HR FTG	24HR ROP	CUM HRS	CUM DEPTH	CUM ROP
1	1	30 / 34	50 / 60		200		8.00	475	59.38	39.00	3,150.0	80.77

**PERSONNEL DATA**

COMPANY			#	MAN HRS	COMPANY			#	MAN HRS
TEXACO			1	24.00	SANITATION			1	2.00
CALLAWAY			1	24.00	PAYSON			1	17.00
ELENBURG			1	24.00	SCHLUMBERGER LOGS			3	18.00
ELENBURG			9	80.00	WEATHERFORD AIR			2	24.00
NIELSON WATER			1	4.00					



# TEXACO EXPLORATION & PRODUCTION, INC.

Page 2 of 2

## MORNING REPORT

Well Name: STATE OF UTAH "BB" 05-110

WBSE: DD01CTA214CAP

API: 43-015-30482

Rpt #: 3 Date: 5/21/2001

### Comments

TEXACO PHONE — 435.749.0958





## TEXACO EXPLORATION &amp; PRODUCTION, INC.

Page 1 of 2

## MORNING REPORT

Well Name: STATE OF UTAH "BB" 05-110 WBSE: API: 43-015-30482 Rpt #: 2 Date: 5/20/2001

WELL INFO		ELEVATIONS						DEPTH/DAYS							
FIELD: HUNTINGTON FERRON CBMB:		6,209.00 (ft)						MD/TVD:		2,985 (ft) / 2,985 (ft)		24 HR ROP:		91.45	
SPUD DATE: 5/18/2001								FOOTAGE:		2,012 (ft)		PROPOSED TD:		3,640 (ft)	
RIG: ELENBURG EXPLORATION INC. 15								DRILL HRS:		22.00		AFE Days +/- Goal:			
DRLG SUPRS:		NEXT CSG: 5.500 @ 3,640													
JIM McCORMICK								COSTS							
RIG PHONE: 435.749.0958									DH Cash	DH MOH	CompCash	CompMOH	Conting	TOTAL	
CELLPHONE: 435.650.1309		CSG	MD	TVD	TOL	LO	LNR		Est.	0	0	0	0	0	0
ENGR:		8.625	300	300			N		Est+OE	0	0	0	0	0	0
									Cum	0	0	0	0	0	0
STEVE GODFREY									Daily	61,966	6,210	0	0	0	69,414

CURRENT OP AT REP TIME: DRILLING  
PLANNED OPERATIONS: CONTINUE DRILLING TO LOGGING POINT

## SAFETY SUMMARY

MANHRS WORKED: 166.00 SAFETY MTGS ATTENDED: DAYS SINCE LAST LTA: 2 REC: N F/A: N GOVT INSP?  
INCIDENT? NO INCIDENT TYPE: SAFETY COMMENTS: Eye wash stations, work @ steady pace, ground elec. equip.

INCIDENT DESCRIPTION:

## OPERATION SUMMARY

HRS	P/NPT	CODE	DESCRIPTION
4.00	PT	002	0400: Drill from 973' - 1290' --- crew change
1.00	PT	002	0800: Drill from 1290' to 1371'
0.50	PT	012	0900: Survey --- 1-1/4 degrees @ 1340'
1.00	N2	031	0930: Work on air compressor
5.00	PT	002	1030: Drill from 1371' to 1868'
0.50	PT	012	1530: Survey --- 2-1/2 degrees @ 1838' --- crew change
5.00	PT	002	1600: Drill from 1868' to 2401'
0.50	PT	012	2100: Survey --- 3 degrees @ 2338'
2.50	PT	002	2130: Drill from 2401' to 2670' --- crew change
2.00	PT	002	0000: Drill from 2670' to 2869'
0.50	PT	012	0200: Survey --- 3 degrees @ 2837'
1.50	PT	002	0230: Drill from 2869' to 2985'

## SURVEY DATA

MD	INCL	AZIMUTH	TVD	VS	N/S CUM	E/W CUM	DOGLEG	MD	INCL	AZIMUTH	TVD	VS	N/S CUM	E/W CUM	DOGLEG
1,340	1.250	0.000	503.90	9.90	9.90	0.00	0.05	2,338	3.000	0.000	1,501.05	50.18	50.18	0.00	0.10
1,838	2.500	0.000	1,001.63	26.19	26.19	0.00	0.25	2,837	3.000	0.000	1,999.36	76.29	76.29	0.00	0.00

BHA #1 BIT #1

## BHA / HOLE CONDITIONS

BHA WT BELOW JARS	P/U WT	S/O WT	RT WT	TORQUE ON/OFF	HRS ON JARS
(klb)	(klb)	(klb)	(klb)	(ft-lbf) / (ft-lbf)	
BHA LENGTH: 335.00	MIN ID: 2.250			BHA HRS SINCE LAST INSPECTION:	
BHA DESCRIPTION: 11-Drill Collar					

## BITS

RUN	BIT #	SIZE	MANUFACT	TYPE	IADC	SERIAL #	JETS OR TFA	DEPTH IN	DEPTH OUT	O	D	L	B	G	O	R
1	1	7.875	Reed	HP53	537	W41647		310.0								

## BIT OPERATIONS

RUN	BIT #	WOB	RPM	GPM	PRESSURE	P BIT	HRS	24HR FTG	24HR ROP	CUM HRS	CUM DEPTH	CUM ROP
1	1	32 / 34	60 / 90		200		22.00	2,012	91.45	31.00	2,675.0	86.29

## PERSONNEL DATA

COMPANY	#	MAN HRS	COMPANY	#	MAN HRS
TEXACO	1	24.00	ELENBURG	9	80.00
CALLAWAY	1	24.00	NIELSON WATER	1	12.00
ELENBURG	1	24.00	SANITATION	1	2.00

## Comments

TEXACO PHONE --- 435.749.0958

CONFIDENTIAL



TEXACO EXPLORATION & PRODUCTION, INC.  
MORNING REPORT

Page 2 of 2

Well Name: STATE OF UTAH "BB" 05-110

WBSE:

API: 43-015-30482

Rpt #: 2

Date: 5/20/2001

DAILY OPERATIONAL COMMENTS

Air: 1800 cfm -- water @ 12-17 bbl / hr -- soap = 1.5 gal/hr -- corr. Inhib. = 5 gal / 100 bbl fluid



TEXACO EXPLORATION & PRODUCTION, INC.  
MORNING REPORT

Page 1 of 1

Well Name: STATE OF UTAH "BB" 05-110 WBSE: API: 43-015-30482 Rpt #: 1 Date: 5/19/2001

WELL INFO		ELEVATIONS		DEPTH/DAYS	
FIELD: HUNTINGTON FERRON CBM:		6,209.00 (ft)		MD/TVD:	973 (ft) / 973 (ft)
SPUD DATE: 5/18/2001				FOOTAGE:	663 (ft)
RIG: ELENBURG EXPLORATION INC. 15				DRILL HRS:	9.00
DRLG SUPRS:		NEXT CSG: 5.500 @ 3,640		24 HR ROP:	73.67
JIM McCORMICK				PROPOSED TD:	3,640 (ft)
RIG PHONE: 435.749.0958				AFE Days +/- Goal:	
CELLPHONE: 435.650.1309					
ENGR:					
STEVE GODFREY					

CURRENT OP AT REP TIME: DRILLING  
PLANNED OPERATIONS: CONTINUE DRILLING

SAFETY SUMMARY					
MANHRS WORKED: 179.00	SAFETY MTGS ATTENDED:	DAYS SINCE LAST LTA: 1	REC: N	F/A: N	GOVT INSP?
INCIDENT? NO	INCIDENT TYPE:	SAFETY COMMENTS: Grounding of electrical equipment, body harnesses			
INCIDENT DESCRIPTION:					

OPERATION SUMMARY			
HRS	P/NPT	CODE	DESCRIPTION
3.00	PT	014	1000: NU BOP stack
2.50	PT	015	1300: Test BOP stack
0.50	PT	001	1530: RU blooie line --- crew change
1.00	PT	006	1600: GIH w/ drill string
1.50	PT		1700: Drill cement -- tag cement top @ 255'
5.50	PT	002	1830: Drill from 310' to 679' --- crew change
2.50	PT	002	2400: Drill from 679' to 868'
0.50	PT	012	0230: Survey --- 1 degree @ 836'
1.00	PT	002	0300: Drill from 868' to 973'

SURVEY DATA											
MD	INCL	AZIMUTH	TVD	VS	N/S CUM E/W	CUM DOGLEG	MD	INCL	AZIMUTH	TVD	VS
836	1.000	0.000	0.00	0.00	0.00	0.00					

BHA / HOLE CONDITIONS							
BHA #1	BIT #1	BHA WT BELOW JARS	P/U WT	S/O WT	RT WT	TORQUE ON/OFF	HRS ON JARS
		(klb)	(klb)	(klb)	(klb)	(ft-lbf) / (ft-lbf)	
BHA LENGTH:		335.00	MIN ID:		2.250	BHA HRS SINCE LAST INSPECTION:	
BHA DESCRIPTION:11-Drill Collar							

BITS											
SERIAL #	JETS OR TFA	DEPTH IN	DEPTH OUT	I	O	D	L	B	G	O	R
W41647		310.0									

BIT OPERATIONS							
PRESSURE	P BIT	HRS	24HR FTG	24HR ROP	CUM HRS	CUM DEPTH	CUM ROP
200		9.00	663	73.67	9.00	663.0	73.67

PERSONNEL DATA				POB: 17
MAN HRS	COMPANY	#	MAN HRS	
24.00	NIELSON WATER	1	8.00	
24.00	PIERCE	1	2.00	
24.00	QUICK TEST	1	3.00	
80.00	J-WEST	2	14.00	

Comments

ERATIONAL COMMENTS  
hib. = 5 gal / 100 bbl



**Chevron**

**Chevron U.S.A. Production Company**  
Mid-Continent Business Unit  
P.O. Box 36366  
Houston, TX 77236  
Phone 713 754 2000

April 9, 2002

Mr. John Baza,  
Associate Director of Oil and Gas  
Utah Department of Natural Resources  
Division of Oil, Gas & Mining  
1594 W. North Temple St., Suite 1210  
Salt Lake City, UT 84114-5801

**RECEIVED**

APR 12 2002

DIVISION OF  
OIL, GAS AND MINING

Dear Mr. Baza:

As you may recall from our meeting last year, we planned to combine the assets of Chevron U.S.A. Inc. ("CUSA"), by merger, and Texaco Exploration and Production Inc. ("TEPI"), by assignment, into a new entity which we referred to as "Newco LP". Along the way, additional information came to light and it was decided that this proposed corporate restructure would not be preferable. Therefore, CUSA and TEPI have continued to operate as separate entities.

We are now planning a simpler restructuring process where TEPI will assign most of its assets/operatorship to CUSA effective May 1, 2002. We plan to use the existing CUSA bonds/letters of credit, operator identification numbers, etc., for the TEPI assets that will be assigned.

A task force of Land, Regulatory and Environmental Compliance personnel are finishing the work that was begun last year to assign TEPI's assets—using the same forms and procedures as before. We have "new faces" in this task force due to reassignments and departures. In some cases, it may be worthwhile to visit you and your staff in person where new people are involved or if we need to review/clarify your forms and procedures. Otherwise, we will endeavor to complete the work to assign TEPI's assets/operatorship to CUSA and deliver the requisite materials to you in a timely manner.

During discussions last year, our focus was on Land, Regulatory and Environmental matters. The Finance organization also desires to join in this effort. For State Tax, Royalty and Regulatory reporting purposes (applicable to production from May 2002 through December 2002), we intend to generate two reports and two payments.

However, the reporting company name and identification number will be CUSA's. Beginning with January 2003 production and thereafter, we will issue only one CUSA report and payment. We trust this plan meets with your approval. Any questions or comments should be directed to Rick Dunlavy (telephone 713/752-7411, rickdunlavy@chevrontexaco.com).

We appreciate the cooperation and guidance you provided us in the past, and we look forward to bringing these efforts to a conclusion.

Respectfully submitted,

A handwritten signature in dark ink, appearing to read "Don R. Sellars". The signature is written in a cursive, flowing style.

Don R. Sellars

Sr. Environmental Specialist

Chevron U. S. A. Inc  
Permian Business Unit  
Aneth Operations  
San Juan County, Utah

Name / Operatorship Change  
Texaco Exploration and Production Inc  
to  
Chevron U. S. A Inc.

Account Number	Section	Township	Range	API Number	Well Name	Lease Type	Well Status Main	Well Type Main
N5700	36	160S	070E	4301530506	ST OF UT T 36-100	3		DRL
N5700	36	160S	070E	4301530268	ST OF UT T 36-10	3	P	GW
N5700	36	160S	070E	4301530530	ST OF UT 36-139	3		DRL
N5700	36	160S	070E	4301530550	ST OF UT 36-138	3		DRL
N5700	36	170S	070E	4301530382	UTAH STATE 36-78	3	P	GW
N5700	36	170S	070E	4301530508	ST OF UT II 36-96	3		DRL
N5700	36	170S	070E	4301530509	ST OF UT II 36-95	3		DRL
N5700	02	170S	080E	4301530533	ST OF UT FO 02-186	3		DRL
N5700	02	170S	080E	4301530553	ST OF UT FO 02-188	3	P	GW
N5700	03	170S	080E	4301530499	ST OF UT GG 03-122	3		DRL
N5700	03	170S	080E	4301530500	ST OF UT HH 03-133	3	P	GW
N5700	03	170S	080E	4301530549	ST OF UT JJ 03-160	3		APD
N5700	03	170S	080E	4301530552	ST OF UT CC 03-161	3		DRL
N5700	04	170S	080E	4301530503	ST OF UT BB 04-116	3	P	GW
N5700	04	170S	080E	4301530504	ST OF UT GG 04-115	3	P	GW
N5700	04	170S	080E	4301530554	ST OF UT BB 04-158	3		APD
N5700	04	170S	080E	4301530555	ST OF UT BB 04-159	3		APD
N5700	05	170S	080E	4301530479	ST OF UT BB 05-107	3	P	GW
N5700	05	170S	080E	4301530480	ST OF UT BB 05-108	3	P	GW
N5700	05	170S	080E	4301530481	ST OF UT BB 05-109	3	P	GW
N5700	05	170S	080E	4301530482	ST OF UT BB 05-110	3	P	GW
N5700	07	170S	080E	4301530396	ST OF UT AA 07-106	3	P	GW

N5700	07	170S	080E	4301530497	ST OF UT AA 07-105	3	P	GW
N5700	08	170S	080E	4301530496	ST OF UT BB 08-113	3		DRL
N5700	09	170S	080E	4301530437	ST OF UT BB 09-119	3		DRL
N5700	09	170S	080E	4301530444	ST OF UT BB 09-120	3	P	GW
N5700	10	170S	080E	4301530438	ST OF UT CC 10-124	3	P	GW
N5700	10	170S	080E	4301530454	ST OF UT CC 10-123	3	P	GW
N5700	10	170S	080E	4301530458	ST OF UT FF 10-125	3	P	GW
N5700	11	170S	080E	4301530459	ST OF UT FF 11-129	3	P	GW
N5700	11	170S	080E	4301530462	ST OF UT FF 11-130	3	P	GW
N5700	14	170S	080E	4301530528	ST OF UT 14-170	3		APD
N5700	15	170S	080E	4301530502	ST OF UT GG 15-128	3		APD
N5700	31	170S	080E	4301530439	ST OF UT DD 31-98	3	S	GW
N5700	06	170S	090E	4301530393	ST OF UT EE 06-138	3		APD
N5700	01	180S	070E	4301530381	UTAH STATE 1-76	3	P	GW
N5700	01	180S	070E	4301530498	ST OF UT 01-97	3		DRL
N5700	02	180S	070E	4301530270	ST OF UT U 2-11	3	P	GW
N5700	02	180S	070E	4301530306	ST OF UT U 2-48	3	P	GW
N5700	02	180S	070E	4301530308	ST OF UT U 2-50	3	P	GW
N5700	02	180S	070E	4301530309	ST OF UT U 2-49	3	P	GW
N5700	16	180S	070E	4301530311	ST OF UT X 16-66	3	P	GW
N5700	16	180S	070E	4301530312	ST OF UT X 16-65	3	P	GW

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL ☐ GAS WELL ☐ OTHER Operator Name Change

2. NAME OF OPERATOR:  
Chevron U.S.A. Inc.

3. ADDRESS OF OPERATOR:  
P.O. Box 36366 CITY Houston STATE TX ZIP 77236

PHONE NUMBER:  
(281) 561-3443

4. LOCATION OF WELL

FOOTAGES AT SURFACE: See Attached List of Wells

COUNTY: Emery

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:

STATE: UTAH

5. LEASE DESIGNATION AND SERIAL NUMBER:  
See Attached List of Wells

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:  
BLM & State of Utah

7. UNIT or CA AGREEMENT NAME:  
Orangeville & Huntington

8. WELL NAME and NUMBER:  
See Attached List of Wells

9. API NUMBER:

10. FIELD AND POOL, OR WILDCAT:

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION



NOTICE OF INTENT  
(Submit in Duplicate)

Approximate date work will start:



SUBSEQUENT REPORT  
(Submit Original Form Only)

Date of work completion:



ACIDIZE



ALTER CASING



CASING REPAIR



CHANGE TO PREVIOUS PLANS



CHANGE TUBING



CHANGE WELL NAME



CHANGE WELL STATUS



COMMINGLE PRODUCING FORMATIONS



CONVERT WELL TYPE



DEEPEN



FRACTURE TREAT



NEW CONSTRUCTION



OPERATOR CHANGE



PLUG AND ABANDON



PLUG BACK



PRODUCTION (START/RESUME)



RECLAMATION OF WELL SITE



RECOMPLETE - DIFFERENT FORMATION



REPERFORATE CURRENT FORMATION



SIDETRACK TO REPAIR WELL



TEMPORARILY ABANDON



TUBING REPAIR



VENT OR FLARE



WATER DISPOSAL



WATER SHUT-OFF



OTHER: Operator Name  
Change (Merger)

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Effective May 1, 2002, Chevron U.S.A. Inc. is the new operator of the attached list of subject wells and leases that were previously operated by Texaco Exploration and Production Inc. The subject wells are located North of Orangeville and North of Huntington, Emery County, Utah. These Wells will be protected by the following surety bonds:

STATE OF UTAH Bond #: 103521627-0016 in the amount of \$80,000. (This bond will replace United Pacific Insurance Company bond number U89-75-80-0059. We respectfully request this bond be released and returned.)

BLM Nationwide Bond#: U89-75-81-0034 in the amount of \$300,000.

Key Contacts:

Ron Wirth - Operations Supervisor - 435 748-5395 x1  
Texaco Exploration & Production Inc.

J. S. Purdy, Attorney-In-Fact

**RECEIVED**

MAY 06 2002

DIVISION OF  
OIL, GAS AND MINING

NAME (PLEASE PRINT) Allen S. Robinson

TITLE Attorney-In-Fact

SIGNATURE Allen S. Robinson

DATE April 30, 2002

(This space for State use only)



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## Daily Completion / WO Report Version 3.0

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### Daily Cost Estimate

Version 3.0

## Chevron

Chevron			CAPITAL			EXPENSE		
			WBS#: UWDCB-DT01E-C01			WBS #:		
Cost Element	Description	Vendor	Breakdown	Daily	Cum	Breakdown	Daily	Cum
74400001	Rig - Daywork		1,760	1,760	3,323		0	0
74400002	Rig - Footage / Turnkey			0	0		0	0
71290100	Fuel - Diesel / Motor Fuels			0	0		0	0
71290300	Utilities - Other (water)			0	0		0	0
74500023	Mobilization / De-Mobilization			0	0		0	0
Rig Costs Total				1,760	5,083		0	0
94100900	Company Supervision			0	0		0	0
70000300	Consultants	LV	450	450	450		0	0
Supervision Total				450	900		0	0
74400004	Drilling Fluids			0	0		0	0
71900500	Materials, Supply, Repair Parts			0	0		0	0
Mud, Materials Total				0	0		0	0
73400300	Other Transportation Services			0	0		0	0
74400006	Directional Survey and Service Costs			0	0		0	0
74400007	Drill String Rentals and Bits			0	0		0	0
72300100	Surface Equipment Rentals			1,220	2,040		0	0
		KNIGHT	500					
		PRO-TECH						
		TANKS	320					
		BIG RED						
		ABB VETCO						
72300200	Subsurface Service Eq. Rentals			0	0		0	0
74400009	Coil Tubing			0	0		0	0
74400010	Stimulation / Gravel Pack Materials			0	62,230		0	0
74400011	Pumping Service			0	0		0	0
74400014	Perforating & Electric Line Services		3,209	3,209	3,209		0	0
74400015	Slickline Services			0	0		0	0
Contract Rentals & Services Total				4,429	67,479		0	0
74200300	Solid Waste Disposal			0	0		0	0
74200600	Waste Water Disposal			0	0		0	0
Waste Disposal Total				0	0		0	0
74400017	Coring			0	0		0	0
74400018	Testing			0	0		0	0
74400019	Logging Wireline			0	0		0	0
74400020	LWD (Logging While Drilling)			0	0		0	0
74400021	Logging - Mud			0	0		0	0
Formation Evaluation Total				0	0		0	0
71900021	Well Pipe Casing			0	0		0	0
71900020	Well Pipe - Tubing Under 2" OD			0	0		0	0
71900022	Well Pipe - Tubing 2" OD and over			0	0		0	0
71900100	Well Equipment / Materials / Wellhd			0	0		0	0
71500100	Surface Lifting Eq. / Materials			0	0		0	0
Tangible Equipment Total				0	0		0	0
74400024	Cement & Cementing			0	0		0	0
74400025	Fishing Costs	GARDNER/BENCO		0	500		0	0
74400013	Equipment Lost in Hole			0	0		0	0
74500021	Site Work / Roads / Locations			0	1,500		0	0
94100700	Capitalized G&A			0	0		0	0
		Total Field Estimate (Daily)		6,639				0
		Cumulative (Previous Day)						
		Total Estimated Cost (Incl. G&A)			75,462			0
				\$\$\$				\$\$\$
Days on Location: 3		Original Appropriations						
Proposed Days: 0		Total Appropriated						0
Rig: KEY			Prepared By: LEE VAUGHAN					
Field: NUNNINGTON	Lease: UTAH STATE	Well No.: BB 5-110	Date THRU: JUNE 3-02					

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**BB 5-110**

**Daily Completion / WO Report** Version 3.0[illegible]

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### Daily Cost Estimate

Version 3.0

## Chevron

Chevron			CAPITAL			EXPENSE		
			WBS#: UWDCB-DT01E-C01			WBS #:		
Cost Element	Description	Vendor	Breakdown	Daily	Cum	Breakdown	Daily	Cum
74400001	Rig - Daywork		1,960	1,960	5,283		0	0
74400002	Rig - Footage / Turnkey			0	0		0	0
71290100	Fuel - Diesel / Motor Fuels			0	0		0	0
71290300	Utilities - Other (water)			0	0		0	0
74500023	Mobilization / De-Mobilization			0	0		0	0
	Rig Costs Total			1,960	7,043		0	0
94100900	Company Supervision			0	0		0	0
70000300	Consultants	LV	450	450	900		0	0
	Supervision Total			450	1,350		0	0
74400004	Drilling Fluids			0	0		0	0
71900500	Materials, Supply, Repair Parts			0	0		0	0
	Mud, Materials Total			0	0		0	0
73400300	Other Transportation Services			0	0		0	0
74400006	Directional Survey and Service Costs			0	0		0	0
74400007	Drill String Rentals and Bits			0	0		0	0
72300100	Surface Equipment Rentals			1,220	2,040		0	0
		KNIGHT	500					
		PRO-TECH	2,208					
		TANKS	320					
		BIG RED						
		ABB VETCO						
72300200	Subsurface Service Eq. Rentals			0	0		0	0
74400009	Coil Tubing			0	0		0	0
74400010	Stimulation / Gravel Pack Materials		84,457	84,457	84,457		0	0
74400011	Pumping Service			0	0		0	0
74400014	Perforating & Electric Line Services		1,551	1,551	4,760		0	0
74400015	Slickline Services			0	0		0	0
	Contract Rentals & Services Total			87,228	95,695		0	0
74200300	Solid Waste Disposal			0	0		0	0
74200600	Waste Water Disposal			0	0		0	0
	Waste Disposal Total			0	0		0	0
74400017	Coring			0	0		0	0
74400018	Testing			0	0		0	0
74400019	Logging Wireline			0	0		0	0
74400020	LWD (Logging While Drilling)			0	0		0	0
74400021	Logging - Mud			0	0		0	0
	Formation Evaluation Total			0	0		0	0
71900021	Well Pipe Casing			0	0		0	0
71900020	Well Pipe - Tubing Under 2" OD			0	0		0	0
71900022	Well Pipe - Tubing 2" OD and over			0	0		0	0
71900100	Well Equipment / Materials / Wellhd			0	0		0	0
71500100	Surface Lifting Eq. / Materials			0	0		0	0
	Tangible Equipment Total			0	0		0	0
74400024	Cement & Cementing			0	0		0	0
74400025	Fishing Costs	GARDNER/BENCO		0	500		0	0
74400013	Equipment Lost in Hole			0	0		0	0
74500021	Site Work / Roads / Locations			0	1,500		0	0
94100700	Capitalized G&A			0	0		0	0
		Total Field Estimate (Daily)		89,638			0	
		Cumulative (Previous Day)						
		Total Estimated Cost (Incl. G&A)			106,088			0
					\$\$\$			\$\$\$
Days on Location:	4		Original Appropriations					
Proposed Days:	0		Total Appropriated					0
Rig:	KEY		Prepared By:	LEE VAUGHAN				
Field:	NUNNINGTON	Lease:	UTAH STATE	Well No :	BB 5-110	Date THRU:	JUNE 4-02	

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~~UTAH FEDERAL~~ BB 5-108

## Daily Completion / WO Report Version 3.0

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### Daily Cost Estimate

Version 3.0

## Chevron

Chevron			CAPITAL			EXPENSE		
			WBS#: UWDCB-DT01G-C01			WBS #:		
Cost Element	Description	Vendor	Breakdown	Daily	Cum	Breakdown	Daily	Cum
74400001	Rig - Daywork		1,665	1,665	1,665		0	0
74400002	Rig - Footage / Turnkey			0	0		0	0
71290100	Fuel - Diesel / Motor Fuels			0	0		0	0
71290300	Utilities - Other (water)			0	0		0	0
74500023	Mobilization / De-Mobilization			0	0		0	0
	<b>Rig Costs Total</b>			<b>1,665</b>	<b>5,434</b>		<b>0</b>	<b>0</b>
94100900	Company Supervision			0	0		0	0
70000300	Consultants	LV	450	450	2,850		0	0
	<b>Supervision Total</b>			<b>450</b>	<b>2,850</b>		<b>0</b>	<b>0</b>
74400004	Drilling Fluids			0	0		0	0
71900500	Materials, Supply, Repair Parts			0	0		0	0
	<b>Mud, Materials Total</b>			<b>0</b>	<b>0</b>		<b>0</b>	<b>0</b>
73400300	Other Transportation Services			0	0		0	0
74400006	Directional Survey and Service Costs			0	0		0	0
74400007	Drill String Rentals and Bits			0	0		0	0
72300100	Surface Equipment Rentals			500	6,183		0	0
		KNIGHT	500					
		TANKS						
		BIG RED						
		PRO-TECH			4,473			
		ABB-VETCO						
72300200	Subsurface Service Eq. Rentals			0	0		0	0
74400009	Coil Tubing			0	0		0	0
74400010	Stimulation / Gravel Pack Materials			0	108,371		0	0
74400011	Pumping Service			0	0		0	0
74400014	Perforating & Electric Line Services			0	7,988		0	0
74400015	Slickline Services			0	0		0	0
	<b>Contract Rentals &amp; Services Total</b>			<b>500</b>	<b>133,228</b>		<b>0</b>	<b>0</b>
74200300	Solid Waste Disposal			0	0		0	0
74200600	Waste Water Disposal			0	0		0	0
	<b>Waste Disposal Total</b>			<b>0</b>	<b>0</b>		<b>0</b>	<b>0</b>
74400017	Coring			0	0		0	0
74400018	Testing			0	0		0	0
74400019	Logging Wireline			0	0		0	0
74400020	LWD (Logging While Drilling)			0	0		0	0
74400021	Logging - Mud			0	0		0	0
	<b>Formation Evaluation Total</b>			<b>0</b>	<b>0</b>		<b>0</b>	<b>0</b>
71900021	Well Pipe Casing			0	0		0	0
71900020	Well Pipe - Tubing Under 2" OD			0	0		0	0
71900022	Well Pipe - Tubing 2" OD and over			0	0		0	0
71900100	Well Equipment / Materials / Wellhd			0	5,799		0	0
71500100	Surface Lifting Eq. / Materials			0	0		0	0
	<b>Tangible Equipment Total</b>			<b>0</b>	<b>5,799</b>		<b>0</b>	<b>0</b>
74400024	Cement & Cementing			0	0		0	0
74400025	Fishing Costs	GARDNER/BENCO		0	0		0	0
74400013	Equipment Lost in Hole			0	0		0	0
74500021	Site Work / Roads / Locations			0	1,500		0	0
94100700	Capitalized G&A			0	0		0	0
		<b>Total Field Estimate (Daily)</b>		<b>2,615</b>			<b>0</b>	
		<b>Cumulative (Previous Day)</b>						
		<b>Total Estimated Cost (Incl. G&amp;A)</b>			<b>148,811</b>			<b>0</b>
Days on Location: 4			<b>Original Appropriations</b>					
Proposed Days: 0			<b>Total Appropriated</b>			0		
Rig: KEY			Prepared By: Lee Vaughan					
Field: HUNNINGTON	Lease: UTAH FEDERAL	Well No: BB 5-108	Date THRU: JUNE 4-02					



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**BB 5-110**

Daily Completion / WO Report Version 3.0

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### Daily Cost Estimate

Version 3.0

## Chevron

				CAPITAL			EXPENSE		
				WBS#: UWDCB-DT01E-C01			WBS #:		
Cost Element	Description	Vendor	Breakdown	Daily	Cum	Breakdown	Daily	Cum	
74400001	Rig - Daywork		1,247	1,247	6,533		0	0	
74400002	Rig - Footage / Turnkey			0	0		0	0	
71290100	Fuel - Diesel / Motor Fuels			0	0		0	0	
71290300	Utilities - Other (water)			0	0		0	0	
74500023	Mobilization / De-Mobilization			0	0		0	0	
	Rig Costs Total			1,247	8,290		0	0	
94100900	Company Supervision			0	0		0	0	
70000300	Consultants	LV	450	450	900		0	0	
	Supervision Total			450	1,350		0	0	
74400004	Drilling Fluids			0	0		0	0	
71900500	Materials, Supply, Repair Parts			0	0		0	0	
	Mud, Materials Total			0	0		0	0	
73400300	Other Transportation Services			0	0		0	0	
74400006	Directional Survey and Service Costs			0	0		0	0	
74400007	Drill String Rentals and Bits			0	0		0	0	
72300100	Surface Equipment Rentals			1,220	2,040		0	0	
		KNIGHT	500						
		PRO-TECH							
		TANKS							
		BIG RED							
		ABB VETCO							
72300200	Subsurface Service Eq. Rentals			0	0		0	0	
74400009	Coil Tubing			0	0		0	0	
74400010	Stimulation / Gravel Pack Materials			0	84,457		0	0	
74400011	Pumping Service			0	0		0	0	
74400014	Perforating & Electric Line Services			0	4,760		0	0	
74400015	Slickline Services			0	0		0	0	
	Contract Rentals & Services Total			1,220	95,695		0	0	
74200300	Solid Waste Disposal			0	0		0	0	
74200600	Waste Water Disposal			0	0		0	0	
	Waste Disposal Total			0	0		0	0	
74400017	Coring			0	0		0	0	
74400018	Testing			0	0		0	0	
74400019	Logging Wireline			0	0		0	0	
74400020	LWD (Logging While Drilling)			0	0		0	0	
74400021	Logging - Mud			0	0		0	0	
	Formation Evaluation Total			0	0		0	0	
71900021	Well Pipe Casing			0	0		0	0	
71900020	Well Pipe - Tubing Under 2" OD			0	0		0	0	
71900022	Well Pipe - Tubing 2" OD and over			0	0		0	0	
71900100	Well Equipment / Materials / Wellhd		5,799	5,799	5,799		0	0	
71500100	Surface Lifting Eq. / Materials			0	0		0	0	
	Tangible Equipment Total			5,799	5,799		0	0	
74400024	Cement & Cementing			0	0		0	0	
74400025	Fishing Costs	GARDNER/BENCO		0	500		0	0	
74400013	Equipment Lost in Hole			0	0		0	0	
74500021	Site Work / Roads / Locations			0	1,500		0	0	
94100700	Capitalized G&A			0	0		0	0	
				Total Field Estimate (Daily)			0		
				Cumulative (Previous Day)					
				Total Estimated Cost (Incl. G&A)				0	
						\$\$\$		\$\$\$	
Days on Location: 4				Original Appropriations					
Proposed Days: 0				Total Appropriated				0	
Rig: KEY		Prepared By: LEE VAUGHAN							
Field: NUNNINGTON	Lease: UTAH STATE	Well No. : BB 5-110	Date THRU: JUNE 6-02						

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**BB 5-110**

## Daily Completion / WO Report Version 3.0

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<b>Daily Cost Estimate</b>			<b>Daily Cost Estimate</b>		
<b>CAPITAL</b>			<b>EXPENSE</b>		
WBS#: UWDCB-DT01E-C01			WBS #:		
<b>Breakdown</b>	<b>Daily</b>	<b>Cum</b>	<b>Breakdown</b>	<b>Daily</b>	<b>Cum</b>
3,718	3,718	10,251		0	0
	0	0		0	0
	0	0		0	0
	0	0		0	0
	0	0		0	0
	3,718	10,251		0	0
	0	0		0	0
900	900	1,800		0	0
	900	2,250		0	0
	0	0		0	0
	0	0		0	0
	0	0		0	0
	0	0		0	0
	0	0		0	0
	0	0		0	0
	1,220	2,040		0	0
500					
4,166					
	0	0		0	0
	0	0		0	0
	0	84,457		0	0
	0	0		0	0
1,965	1,965	6,725		0	0
	0	0		0	0
	3,185	99,625		0	0
	0	0		0	0
	0	0		0	0
	0	0		0	0
	0	0		0	0
	0	0		0	0
	0	0		0	0
	0	0		0	0
	0	0		0	0
	0	0		0	0
	0	0		0	0
	0	0		0	0
	0	0		0	0
	0	5,799		0	0
	0	0		0	0
	0	5,799		0	0
	0	0		0	0
483	483	983		0	0
	0	0		0	0
1	1	1,500		0	0
	0	0		0	0
	8,287			0	
A)		120,408			0
	\$\$\$			\$\$\$	
					0
Prepared By: LEE VAUGHAN					
BB 5-110		Date THRU:		JUNE 7-02	

**CONFIDENTIAL**

BB 5-110

## Daily Completion / WO Report Version 3.0

Start Date:	26-5-02	Actual Days:	6	Auth. Days:		TD:	3,460'	PBTD:	3,376'	
Job Description:	COMPLETION					KB Correction:	11'	Job Code:		
Fluid Type:	KCL				Weight:	8.4				
Prod. Casing Size:	5 1/2	WT:	17	Grade:	J-55	Set @	MD:	Cmt. Top @		
Liner OD:		WT:		Grade:		Set@	MD:	Top @MD:		
Tubing OD	Wt.	Grade	Threads	Depth	Details					
2 7/8	6.5	N-80	8 RD	3,284'						
Packer @	Packer Make & Model			Perforations:		Details				
				3237-3243 3225-3227'		4 SPF				
				3174-3186 , 3138-3144						
Fish Top:				Details:						
Hrs. From:	To:	Operations Covering 24 Hours - Ending at Midnight (24:00 hrs)								
07:00	07:30	SAFETY MEETING 4 PTS TIF								
07:30	10:00	R/U & SWAB 100 BBLs IN 9 RUNS. INTIAL FLUID LEVEL=100'. FINAL F/LEVEL=400'								
10:00	11:00	PICK UP & LAND TBG. NIPPLE DOWN BOP & N/UP WELLHEAD								
11:00	14:00	RIH WITH ROD PUMP & RODS. HANG ON PUMPING UNIT								
14:00	15:00	RDMO								
		PRODUCTION STRING:								
		1 EA 2 7/8 X 7 1/16 TBG HANGER								
		104 JTS 2 7/8" TBG								
		1 EA SEATING NIPPLE								
		1 JT. 2 7/8 " TBG								
		1 EA PIN NOTCHED COLLAR								
		TOTAL DEPTH=3284.48								
		PUMP & ROD ASSY:								
		1 EA POLISH ROD								
		2 EA 7/8 X 6' PONY RODS								
		53 EA 7/8" RODS WITH 4 GUIDES EA								
		64 EA 3/4" RODS WITH 4 GUIDES EA								
		12 EA 7/8" RODS WITH 8 GUIDES EA								
		1 EA 2 1/2"X 2"X 20" RWAC PUMP								
		39 DEG 17.90 N 111 DEG 04.49 W								
		GO 5.1 MI ON HW 30 OUT OF HUNNINGTON , TURN RIGHT, GO 0.2 MI TO LOC.								
SAFETY MEETINGS HELD: 1 OSHA MAN HRS: RIG: 40 OTHERS: TOTAL: 40										
CUMULATIVE SAFETY HOURS: Mtg 9 RIG: 40 - TOTAL: 400										
Fluid Lost To Formation		Daily:	Cumulative:		0					
Hours Charged To:		Contractor:		Chevron:		Other:		Total:		0
Remarks:										
G&A:	H <sub>2</sub> S:	Accidents:		NR		Chevron %:		-		
Daily Intangible Cost:	\$25,720	Daily Tang. Cost:	\$0		Daily Comp Cost:	\$25,720		WBS Element No. (Capital) UWDCB-DT01E-C01		
Cum Intangible Cost:	\$117,920	Cum Tang Cost:	\$24,089		Cum Comp Cost:	\$142,009		WBS Element No. (Exp)		
Previous Comp Cst\$		Final Drilling Cost			Cum Well Cost:			Total Appr:	\$ -	
Profit Cntr MCBU		Rig:	KEY		Rep Phone:	915-647 1020		WO Rep:	LEE VAUGHAN	
Field:	NUNNINGTON	Lease:	UTAH STATE		Well #:	BB 5-110		Date:	june 8-02	

Version 3.0

Cost Element	Description	Vendor	Breakdown	Daily	Cum	Breakdown	Daily	Cum
74400001	Rig - Daywork		2,861	2,861	13,112		0	0
74400002	Rig - Footage / Turnkey			0	0		0	0
71290100	Fuel - Diesel / Motor Fuels			0	0		0	0
71290300	Utilities - Other (water)			0	0		0	0
74500023	Mobilization / De-Mobilization			0	0		0	0
	<b>Rig Costs Total</b>			<b>2,861</b>	<b>13,112</b>		<b>0</b>	<b>0</b>
94100900	Company Supervision			0	0		0	0
70000300	Consultants	LV	900	900	2,700		0	0
	<b>Supervision Total</b>			<b>900</b>	<b>2,700</b>		<b>0</b>	<b>0</b>
74400004	Drilling Fluids			0	0		0	0
71900500	Materials, Supply, Repair Parts			0	0		0	0
	<b>Mud, Materials Total</b>			<b>0</b>	<b>0</b>		<b>0</b>	<b>0</b>
73400300	Other Transportation Services			0	0		0	0
74400006	Directional Survey and Service Costs			0	0		0	0
74400007	Drill String Rentals and Bits			0	0		0	0
72300100	Surface Equipment Rentals			1,220	2,040		0	0
		KNIGHT	500					
		PRO-TECH						
		TANKS						
		BIG RED						
		ABB VETCO						
72300200	Subsurface Service Eq. Rentals			0	0		0	0
74400009	Coil Tubing			0	0		0	0
74400010	Stimulation / Gravel Pack Materials			0	84,457		0	0
74400011	Pumping Service			0	0		0	0
74400014	Perforating & Electric Line Services		1,965	1,965	6,725		0	0
74400015	Slickline Services			0	0		0	0
	<b>Contract Rentals &amp; Services Total</b>			<b>3,185</b>	<b>99,625</b>		<b>0</b>	<b>0</b>
74200300	Solid Waste Disposal			0	0		0	0
74200600	Waste Water Disposal			0	0		0	0
	<b>Waste Disposal Total</b>			<b>0</b>	<b>0</b>		<b>0</b>	<b>0</b>
74400017	Coring			0	0		0	0
74400018	Testing			0	0		0	0
74400019	Logging Wireline			0	0		0	0
74400020	LWD (Logging While Drilling)			0	0		0	0
74400021	Logging - Mud			0	0		0	0
	<b>Formation Evaluation Total</b>			<b>0</b>	<b>0</b>		<b>0</b>	<b>0</b>
71900021	Well Pipe Casing			0	0		0	0
71900020	Well Pipe - Tubing Under 2" OD		6,995	6,995	6,995		0	0
71900022	Well Pipe - Tubing 2" OD and over		11,295	11,295	11,295		0	0
71900100	Well Equipment / Materials / Wellhd			0	5,799		0	0
71500100	Surface Lifting Eq. / Materials			0	0		0	0
	<b>Tangible Equipment Total</b>			<b>18,290</b>	<b>24,089</b>		<b>0</b>	<b>0</b>
74400024	Cement & Cementing			0	0		0	0
74400025	Fishing Costs	GARDNER/BENCO	483	483	983		0	0
74400013	Equipment Lost in Hole			0	0		0	0
74500021	Site Work / Roads / Locations		1	1	1,500		0	0
94100700	Capitalized G&A			0	0		0	0
		<b>Total Field Estimate (Daily)</b>		<b>25,720</b>			<b>0</b>	
		<b>Cumulative (Previous Day)</b>						
		<b>Total Estimated Cost (Incl. G&amp;A)</b>			<b>142,009</b>			<b>0</b>
				<b>\$\$\$</b>			<b>\$\$\$</b>	
Days on Location:	6	<b>Original Appropriations</b>						
Proposed Days:	0	<b>Total Appropriated</b>						<b>0</b>
Rig:	KEY			Prepared By:	LEE VAUGHAN			
Field:	NUNNINGTON	Lease:	UTAH STATE	Well No :	BB 5-110	Date THRU:	june 8-02	



STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

AMENDED REPORT ☐ FORM 8  
(highlight changes)

5. LEASE DESIGNATION AND SERIAL NUMBER:  
ML-48193

6. IF INDIAN, ALLOTTEE OR TRIBE NAME  
N/A

7. UNIT or CA AGREEMENT NAME  
N/A

8. WELL NAME and NUMBER:  
State of Utah "BB" 05-110

9. API NUMBER:  
4301530482

10. FIELD AND POOL, OR WILDCAT  
Buzzard Bench

11. QTR/QTR, SECTION, TOWNSHIP, RANGE,  
MERIDIAN:  
SWSE 5 17s 8E

12. COUNTY  
Emery

13. STATE  
UTAH

1a. TYPE OF WELL:

OIL  
WELL ☐

GAS  
WELL ☒

DRY ☐

OTHER ☐

b. TYPE OF WORK:

NEW  
WELL ☒

HORIZ  
LATS. ☐

DEEP-  
EN ☐

RE-  
ENTRY ☐

DIFF.  
RESVR. ☐

OTHER ☐

2. NAME OF OPERATOR:

Texaco Exploration and Production Inc.

3. ADDRESS OF OPERATOR:

11111 Wilcrest

CITY Houston

STATE TX

ZIP 77099

PHONE NUMBER:

(281) 561-4894

4. LOCATION OF WELL (FOOTAGES)

AT SURFACE: ~~664' FSL, 2180' FEL~~

684' FSL 2175' FEL

AT TOP PRODUCING INTERVAL REPORTED BELOW: Same as surface

AT TOTAL DEPTH: 3460'

CONFIDENTIAL  
PERIOD  
EXPIRED  
ON 7-8-03

14. DATE SPUDDED:

5/11/2001

15. DATE T.D. REACHED:

6/7/2002

16. DATE COMPLETED:

6/8/2002

ABANDONED ☐

READY TO PRODUCE ☒

17. ELEVATIONS (DF, RKB, RT, GL):

6200' GR; 6211' KB

18. TOTAL DEPTH: MD

3,460

19. PLUG BACK T.D.: MD

3,376

20. IF MULTIPLE COMPLETIONS, HOW MANY? \*

21. DEPTH BRIDGE MD

PLUG SET:

TVD

TVD 3,460

TVD 3,376

22. TYPE ELECTRIC AND OTHER MECHANICAL LOGS RUN (Submit copy of each)

Platform Express High Resolution Log CN/LD/GR/PE-6-15-01  
Cement Bond/GR/Collars Log-9-6-01 RE/LC/GR/PE-6-15-01

23. WAS WELL CORED?

NO ☒

YES ☐

(Submit analysis)

WAS DST RUN?

NO ☒

YES ☐

(Submit report)

DIRECTIONAL SURVEY?

NO ☒

YES ☐

(Submit copy)

24. CASING AND LINER RECORD (Report all strings set in well)

HOLE SIZE	SIZE/GRADE	WEIGHT (#/ft.)	TOP (MD)	BOTTOM (MD)	STAGE CEMENTER DEPTH	CEMENT TYPE & NO. OF SACKS	SLURRY VOLUME (BBL)	CEMENT TOP **	AMOUNT PULLED
12 1/4"	8 5/8 K-55	24	0	310		G 190		CIR	
7 7/8"	5 1/2 N-80	17	0	3,452		RFC 130		2330/CBL	

25. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
2 7/8"	3,158							

26. PRODUCING INTERVALS

FORMATION NAME	TOP (MD)	BOTTOM (MD)	TOP (TVD)	BOTTOM (TVD)	INTERVAL (Top/Bot - MD)	SIZE	NO. HOLES	PERFORATION STATUS
(A) Upper Coal	3,138	3,144	3,138	3,144	3,138 3,144	.45	24	Open <input checked="" type="checkbox"/> Squeezed <input type="checkbox"/>
(B) Middle Coal	3,174	3,186	3,174	3,186	3,174 3,186	.45	48	Open <input checked="" type="checkbox"/> Squeezed <input type="checkbox"/>
(C) Lower Coal	3,225	3,242	3,225	3,242	3,225 3,242	.45	36	Open <input checked="" type="checkbox"/> Squeezed <input type="checkbox"/>
(D)								Open <input type="checkbox"/> Squeezed <input type="checkbox"/>

27. PERFORATION RECORD

28. ACID, FRACTURE, TREATMENT, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND TYPE OF MATERIAL
3138'-3144'	Pumped 23,814 gals Delta Frac 140/30 bpm, 24,000 lbs of 20/40 sand.
3174'-3186'	Pumped 34,637 gals Delta Frac 140/60 bpm, 62,000 lbs of 20/40 sand.
3237'-3242'; 3225'-3227'	Pumped 23,044 gals Delta Frac 140/47 bpm, 15,800 lbs of 20/49 sand.

29. ENCLOSED ATTACHMENTS:

☐ ELECTRICAL/MECHANICAL LOGS

☐ GEOLOGIC REPORT

☐ DST REPORT

☐ DIRECTIONAL SURVEY

☐ SUNDRY NOTICE FOR PLUGGING AND CEMENT VERIFICATION

☐ CORE ANALYSIS

☐ OTHER

30. WELL STATUS:

Producing

RECEIVED

JUL 15 2002

## 31. INITIAL PRODUCTION

## INTERVAL A (As shown in item #26)

DATE FIRST PRODUCED: 6/11/2002		TEST DATE: 6/11/2002		HOURS TESTED:		TEST PRODUCTION RATES: <input type="checkbox"/>	OIL - BBL:	GAS - MCF: 79	WATER - BBL: 318	PROD. METHOD: Flow
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU - GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: <input type="checkbox"/>	OIL - BBL:	GAS - MCF:	WATER - BBL:	INTERVAL STATUS:

## INTERVAL B (As shown in item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: <input type="checkbox"/>	OIL - BBL:	GAS - MCF:	WATER - BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU - GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: <input type="checkbox"/>	OIL - BBL:	GAS - MCF:	WATER - BBL:	INTERVAL STATUS:

## INTERVAL C (As shown in item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: <input type="checkbox"/>	OIL - BBL:	GAS - MCF:	WATER - BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU - GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: <input type="checkbox"/>	OIL - BBL:	GAS - MCF:	WATER - BBL:	INTERVAL STATUS:

## INTERVAL D (As shown in item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: <input type="checkbox"/>	OIL - BBL:	GAS - MCF:	WATER - BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU - GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: <input type="checkbox"/>	OIL - BBL:	GAS - MCF:	WATER - BBL:	INTERVAL STATUS:

## 32. DISPOSITION OF GAS (Sold, Used for Fuel, Vented, Etc.)

Sold

## 33. SUMMARY OF POROUS ZONES (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

## 34. FORMATION (Log) MARKERS:

Formation	Top (MD)	Bottom (MD)	Descriptions, Contents, etc.	Name	Top (Measured Depth)
Ferron	2,900	3,670	Sandstone, Shale and Coal	Mancos Shale Blue Gate Shale Top of Ferron Sand Top of "A" Coal Tununk Shale	0 100 3,116 3,139 3,384

## 35. ADDITIONAL REMARKS (Include plugging procedure)

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

NAME (PLEASE PRINT) Edna WilkersonTITLE Eng. Tech.

SIGNATURE

Edna WilkersonDATE 7/9/2002

This report must be submitted within 30 days of

- completing or plugging a new well
- drilling horizontal laterals from an existing well bore
- recompleting to a different producing formation

- reentering a previously plugged and abandoned well
- significantly deepening an existing well bore below the previous bottom-hole depth
- drilling hydrocarbon exploratory holes, such as core samples and stratigraphic tests

\* ITEM 20: Show the number of completions if production is measured separately from two or more formations.

\*\* ITEM 24: Cement Top - Show how reported top(s) of cement were determined (circulated (CIR), calculated (CAL), cement bond log (CBL), temperature survey (TS)).

Send to: Utah Division of Oil, Gas and Mining  
1594 West North Temple, Suite 1210  
Box 145801  
Salt Lake City, Utah 84114-5801

Phone: 801-538-5340

Fax: 801-359-3940

**OPERATOR CHANGE WORKSHEET****ROUTING**

1. GLH

2. CDW ✓

3. FILE

Change of Operator (Well Sold)

Designation of Agent

Operator Name Change

**X**      **Merger**The operator of the well(s) listed below has changed, effective: **05-01-2002****FROM: (Old Operator):**

TEXACO EXPLORATION &amp; PRODUCTION INC

Address: 3300 NORTH BUTLER, STE 100

FARMINGTON, NM 87401

Phone: 1-(505)-325-4397

Account No. N5700

**TO: ( New Operator):**

CHEVRON USA INC

Address: P O BOX 36366

HOUSTON, TX 79702

Phone: 1-(915)-687-2000

Account No. N0210

**CA No.****Unit: HUNTINGTON CBM****WELL(S)**

NAME	SEC TWN RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
ST OF UTAH T 36-100	36-16S-07E	43-015-30506	13161	STATE	GW	DRL
ST OF UTAH T 36-138	36-16S-07E	43-015-30550	13161	STATE	GW	DRL
ST OF UTAH T 36-139	36-16S-07E	43-015-30530	13161	STATE	GW	DRL
ST OF UTAH FO 02-186	02-17S-08E	43-015-30533	13161	STATE	GW	DRL
ST OF UTAH FO 02-188	02-17S-08E	43-015-30553	13161	STATE	GW	P
ST OF UTAH GG 03-122	03-17S-08E	43-015-30499	13161	STATE	GW	DRL
ST OF UTAH HH 03-133	03-17S-08E	43-015-30500	13161	STATE	GW	P
ST OF UTAH JJ 03-160	03-17S-08E	43-015-30549	99999	STATE	GW	APD
ST OF UTAH CC 03-161	03-17S-08E	43-015-30552	13161	STATE	GW	DRL
ST OF UTAH GG 04-115	04-17S-08E	43-015-30504	13161	STATE	GW	P
ST OF UTAH BB 04-116	04-17S-08E	43-015-30503	13161	STATE	GW	P
ST OF UTAH BB 04-158	04-17S-08E	43-015-30554	99999	STATE	GW	APD
ST OF UTAH BB 04-159	04-17S-08E	43-015-30555	99999	STATE	GW	APD
ST OF UTAH BB 05-107	05-17S-08E	43-015-30479	13161	STATE	GW	P
ST OF UTAH BB 05-108	05-17S-08E	43-015-30480	13161	STATE	GW	P
ST OF UTAH BB 05-109	05-17S-08E	43-015-30481	13161	STATE	GW	P
ST OF UTAH BB 05-110	05-17S-08E	43-015-30482	13161	STATE	GW	P
ST OF UTAH AA 07-105	07-17S-08E	43-015-30497	13161	STATE	GW	P
ST OF UTAH AA 07-106	07-17S-08E	43-015-30396	13161	STATE	GW	P
ST OF UTAH BB 08-113	08-17S-08E	43-015-30496	13161	STATE	GW	DRL

**OPERATOR CHANGES DOCUMENTATION**

Enter date after each listed item is completed

1. (R649-2-10) Sundry or legal documentation was received from the **FORMER** operator on: 05/06/2002
2. (R649-2-10) Sundry or legal documentation was received from the **NEW** operator on: 04/12/2002
3. The new company has been checked through the **Department of Commerce, Division of Corporations Database** on: 10/16/2002
4. Is the new operator registered in the State of Utah: YES Business Number: 564408-0143
5. If **NO**, the operator was contacted on: N/A

6. (R649-9-2)Waste Management Plan has been received on: IN PLACE

7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: N/A

8. **Federal and Indian Units:**

The BLM or BIA has approved the successor of unit operator for wells listed on: N/A

9. **Federal and Indian Communization Agreements ("CA"):**

The BLM or BIA has approved the operator for all wells listed within a CA on: N/A

10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

**DATA ENTRY:**

1. Changes entered in the Oil and Gas Database on: 10/16/2002
2. Changes have been entered on the Monthly Operator Change Spread Sheet on: 10/16/2002
3. Bond information entered in RBDMS on: N/A
4. Fee wells attached to bond in RBDMS on: N/A

**STATE WELL(S) BOND VERIFICATION:**

1. State well(s) covered by Bond Number: 6049663

**FEDERAL WELL(S) BOND VERIFICATION:**

1. Federal well(s) covered by Bond Number: N/A

**INDIAN WELL(S) BOND VERIFICATION:**

1. Indian well(s) covered by Bond Number: N/A

**FEE WELL(S) BOND VERIFICATION:**

1. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number N/A
2. The **FORMER** operator has requested a release of liability from their bond on: N/A  
The Division sent response by letter on: N/A

**LEASE INTEREST OWNER NOTIFICATION:**

3. (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: N/A

**COMMENTS: Chevron USA Inc merged with Texaco Exploration & Production Inc to form ChevronTexaco Inc although all the Utah operations will be operated by Chevron USA Inc.**

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: Various Leases
2. NAME OF OPERATOR: XTO ENERGY INC. N2615		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 2700 Farmington Bldg K, Suite _____ Farmington CITY STATE NM ZIP 87401		7. UNIT or CA AGREEMENT NAME:
4. LOCATION OF WELL FOOTAGES AT SURFACE:  QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:		8. WELL NAME and NUMBER: See attached list
PHONE NUMBER: (505) 324-1090		9. API NUMBER: Multiple
		10. FIELD AND POOL, OR WILDCAT: Buzzard Bench
		COUNTY: Emery
		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Effective August 1, 2004, the operator changed from Chevron U.S.A. Inc. to XTO ENERGY INC. for all wells on the attached list.

BLM #579173

State and Fee Bond #104312762

*Kenneth W. Jackson*

Kenneth W. Jackson Regulatory Specialist ChevronTexaco for Chevron U.S.A. Inc. N0210

NAME (PLEASE PRINT) <i>James L. Death</i>	TITLE <i>Vice President Land</i>
SIGNATURE <i>James L. Death</i>	DATE <i>8/16/04</i>

(This space for State use only)

APPROVED *9/30/2004*

*Earlene Russell*  
Division of Oil, Gas and Mining  
Earlene Russell, Engineering Technician

(See Instructions on Reverse Side)

RECEIVED

SEP 28 2004

DIV. OF OIL, GAS & MINING

API Well Number	Well Name	Well Type	County Name	Qtr/Qtr	Section	Twn-Rng
43-015-30242-00-00	L M LEMMON 10-1	Gas Well	EMERY	SESE	10	17S-8E
43-015-30243-00-00	FEDERAL B21-3	Gas Well	EMERY	NESW	21	19S-7E
43-015-30244-00-00	FEDERAL A26-2	Gas Well	EMERY	SESW	26	18S-7E
43-015-30245-00-00	FEDERAL C23-8	Gas Well	EMERY	NENW	23	18S-7E
43-015-30246-00-00	FEDERAL A26-4	Gas Well	EMERY	SWSE	26	18S-7E
43-015-30247-00-00	FEDERAL A35-6	Gas Well	EMERY	NWNW	35	18S-7E
43-015-30248-00-00	FEDERAL A35-5	Gas Well	EMERY	NWNE	35	18S-7E
43-015-30249-00-00	FEDERAL A34-7	Gas Well	EMERY	NENE	34	18S-7E
43-015-30258-00-00	UTAH FED P 10-47	Gas Well	EMERY	NWNW	10	18S-7E
43-015-30259-00-00	A L JENSEN 27-9	Gas Well	EMERY	SESE	27	21S-6E
43-015-30268-00-00	ST OF UT T 36-10	Gas Well	EMERY	SWNE	36	16S-7E
43-015-30270-00-00	ST OF UT U 2-11	Gas Well	EMERY	NWNW	2	18S-7E
43-015-30272-00-00	SWD 1	Water Disposal Well	EMERY	SWNW	24	18S-7E
43-015-30274-00-00	UTAH FED S 8-46	Gas Well	EMERY	SESW	8	18S-7E
43-015-30275-00-00	UTAH FED R 9-45	Gas Well	EMERY	NWNE	9	18S-7E
43-015-30276-00-00	UTAH FED P 10-42	Gas Well	EMERY	NWNE	10	18S-7E
43-015-30277-00-00	UTAH FED P 10-43	Gas Well	EMERY	NWSE	10	18S-7E
43-015-30280-00-00	UTAH FED Q 4-44	Gas Well	EMERY	SESE	4	18S-7E
43-015-30282-00-00	UTAH FED D 34-12	Gas Well	EMERY	SESE	34	17S-7E
43-015-30285-00-00	UTAH FED D 35-13	Gas Well	EMERY	SWSW	35	17S-7E
43-015-30286-00-00	UTAH FED D 35-14	Gas Well	EMERY	NWNW	35	17S-7E
43-015-30287-00-00	UTAH FED D 35-15	Gas Well	EMERY	SWSE	35	17S-7E
43-015-30292-00-00	UTAH FED M 6-25	Gas Well	EMERY	SENE	6	17S-8E
43-015-30294-00-00	UTAH FED H 6-21	Gas Well	EMERY	SESW	6	20S-7E
43-015-30303-00-00	SWD 3	Water Disposal Well	EMERY	SENE	11	18S-7E
43-015-30306-00-00	ST OF UT U 2-48	Gas Well	EMERY	NWNE	2	18S-7E
43-015-30308-00-00	ST OF UT U 2-50	Gas Well	EMERY	NESW	2	18S-7E
43-015-30309-00-00	ST OF UT U 2-49	Gas Well	EMERY	NWSE	2	18S-7E
43-015-30310-00-00	L & M CURTIS 10-58	Gas Well	EMERY	SWSW	10	18S-7E
43-015-30311-00-00	ST OF UT X 16-66	Gas Well	EMERY	SENE	16	18S-7E
43-015-30312-00-00	ST OF UT X 16-65	Gas Well	EMERY	NWNE	16	18S-7E
43-015-30313-00-00	U P & L 14-53	Gas Well	EMERY	SESE	14	18S-7E
43-015-30314-00-00	U P & L 14-55	Gas Well	EMERY	NWNW	14	18S-7E
43-015-30315-00-00	U P & L 23-51	Gas Well	EMERY	SENE	23	18S-7E
43-015-30316-00-00	U P & L 24-57	Gas Well	EMERY	NWNW	24	18S-7E
43-015-30318-00-00	D & A JONES 15-68	Gas Well	EMERY	NENW	15	18S-7E
43-015-30319-00-00	D&D CURTIS 14-54	Gas Well	EMERY	SENE	14	18S-7E
43-015-30320-00-00	P & K PEACOCK 8-62	Gas Well	EMERY	SWNE	8	18S-7E
43-015-30321-00-00	PEACOCK TRUST 9-60	Gas Well	EMERY	NWSW	9	18S-7E
43-015-30323-00-00	SWD 2	Water Disposal Well	EMERY	NWNW	14	18S-7E
43-015-30324-00-00	R G NORRIS 14-40	Gas Well	EMERY	NESW	14	18S-7E
43-015-30325-00-00	L & M CURTIS 15-67	Gas Well	EMERY	NENE	15	18S-7E
43-015-30326-00-00	PEACOCK TRUST 8-61	Gas Well	EMERY	NESE	8	18S-7E
43-015-30327-00-00	PEACOCK 7-64	Gas Well	EMERY	NENE	7	18S-7E
43-015-30328-00-00	PEACOCK TRUST 8-63	Gas Well	EMERY	SENE	8	18S-7E
43-015-30329-00-00	D & A JONES 9-59	Gas Well	EMERY	SESE	9	18S-7E
43-015-30381-00-00	UTAH STATE 1-76	Gas Well	EMERY	NWNW	1	18S-7E
43-015-30382-00-00	UTAH STATE 36-78	Gas Well	EMERY	SWSW	36	17S-7E
43-015-30383-00-00	USA 3-74	Gas Well	EMERY	SESE	3	18S-7E
43-015-30384-00-00	USA 3-75	Gas Well	EMERY	NENE	3	18S-7E
43-015-30385-00-00	USA 11-70	Gas Well	EMERY	SWSE	11	18S-7E
43-015-30386-00-00	USA 11-71	Gas Well	EMERY	SWNE	11	18S-7E
43-015-30387-00-00	USA 11-72	Gas Well	EMERY	NWNW	11	18S-7E
43-015-30388-00-00	USA 11-73	Gas Well	EMERY	NWSW	11	18S-7E
43-015-30389-00-00	USA 34-80	Gas Well	EMERY	SENE	34	17S-7E
43-015-30390-00-00	USA 34-82	Gas Well	EMERY	SESW	34	17S-7E
43-015-30393-00-00	ST OF UT EE 06-138	Gas Well	EMERY	NENW	6	17S-9E
43-015-30396-00-00	ST OF UT AA 07-106	Gas Well	EMERY	NWNE	7	17S-8E
43-015-30437-00-00	ST OF UT BB 09-119	Gas Well	EMERY	SESW	9	17S-8E
43-015-30438-00-00	ST OF UT CC 10-124	Gas Well	EMERY	SENE	10	17S-8E
43-015-30439-00-00	ST OF UT DD 31-98	Gas Well	EMERY	NWSW	31	17S-8E
43-015-30440-00-00	FEDERAL T 27-85	Gas Well	EMERY	SENE	27	18S-7E
43-015-30441-00-00	UP&L 06-102	Gas Well	EMERY	NENW	6	17S-8E
43-015-30442-00-00	UP&L 06-104	Gas Well	EMERY	NESE	6	17S-8E
43-015-30443-00-00	WM S IVIE ET AL 09-118	Gas Well	EMERY	SWNE	9	17S-8E



API Well Number	Well Name	Well Type	County Name	Qtr/Qtr	Section	Twn-Rng
43-015-30444-00-00	ST OF UT BB 09-120	Gas Well	EMERY	NESE	9	17S-8E
43-015-30445-00-00	FEDERAL A 26-88	Gas Well	EMERY	SWNW	26	18S-7E
43-015-30446-00-00	FEDERAL A 35-89	Gas Well	EMERY	NWSW	35	18S-7E
43-015-30447-00-00	FEDERAL C 23-84	Gas Well	EMERY	NESW	23	18S-7E
43-015-30448-00-00	FEDERAL P 3-92	Gas Well	EMERY	SESW	3	18S-7E
43-015-30449-00-00	FEDERAL P 3-93	Gas Well	EMERY	SWNW	3	18S-7E
43-015-30450-00-00	FEDERAL T 21-94	Gas Well	EMERY	NENE	21	18S-7E
43-015-30451-00-00	FEDERAL T 22-69	Gas Well	EMERY	NENE	22	18S-7E
43-015-30452-00-00	FEDERAL T 22-83	Gas Well	EMERY	SWSE	22	18S-7E
43-015-30453-00-00	FEDERAL T 22-91	Gas Well	EMERY	NENW	22	18S-7E
43-015-30454-00-00	ST OF UT CC 10-123	Gas Well	EMERY	NWNW	10	17S-8E
43-015-30455-00-00	FEDERAL T 27-86	Gas Well	EMERY	SENE	27	18S-7E
43-015-30456-00-00	FEDERAL T 27-87	Gas Well	EMERY	SESE	27	18S-7E
43-015-30457-00-00	FEDERAL T 27-90	Gas Well	EMERY	NWSW	27	18S-7E
43-015-30458-00-00	ST OF UT FF 10-125	Gas Well	EMERY	NESW	10	17S-8E
43-015-30459-00-00	ST OF UT FF 11-129	Gas Well	EMERY	NWNW	11	17S-8E
43-015-30462-00-00	ST OF UT FF 11-130	Gas Well	EMERY	NWSW	11	17S-8E
43-015-30478-00-00	GARDNER TRUST ET AL 16-121	Gas Well	EMERY	NENE	16	17S-8E
43-015-30479-00-00	ST OF UT BB 05-107	Gas Well	EMERY	SENE	5	17S-8E
43-015-30480-00-00	ST OF UT BB 05-108	Gas Well	EMERY	NWSW	5	17S-8E
43-015-30481-00-00	ST OF UT BB 05-109	Gas Well	EMERY	SENE	5	17S-8E
43-015-30482-00-00	ST OF UT BB 05-110	Gas Well	EMERY	SWSE	5	17S-8E
43-015-30483-00-00	UP&L 06-103	Gas Well	EMERY	NESW	6	17S-8E
43-015-30484-00-00	AMERICA WEST GROUP ET AL 15-126	Gas Well	EMERY	NENW	15	17S-8E
43-015-30485-00-00	W H LEONARD ET AL 15-127	Gas Well	EMERY	NENE	15	17S-8E
43-015-30486-00-00	ROWLEY 08-111	Gas Well	EMERY	SENE	8	17S-8E
43-015-30490-00-00	SWD 4	Water Disposal Well	EMERY	SENE	15	17S-8E
43-015-30495-00-00	SEELEY 08-112	Gas Well	EMERY	NENE	8	17S-8E
43-015-30496-00-00	ST OF UT BB 08-113	Gas Well	EMERY	NWSE	8	17S-8E
43-015-30497-00-00	ST OF UT AA 07-105	Gas Well	EMERY	SWNW	7	17S-8E
43-015-30498-00-00	ST OF UT 01-97	Gas Well	EMERY	SENE	1	18S-7E
43-015-30499-00-00	ST OF UT GG 03-122	Gas Well	EMERY	SWSW	3	17S-8E
43-015-30500-00-00	ST OF UT HH 03-133	Gas Well	EMERY	SWSE	3	17S-8E
43-015-30501-00-00	SEELEY FARMS 09-117	Gas Well	EMERY	NWNW	9	17S-8E
43-015-30502-00-00	ST OF UT GG 15-128	Gas Well	EMERY	NWSW	15	17S-8E
43-015-30503-00-00	ST OF UT BB 04-116	Gas Well	EMERY	SWSE	4	17S-8E
43-015-30504-00-00	ST OF UT GG 04-115	Gas Well	EMERY	NESW	4	17S-8E
43-015-30505-00-00	BURNSIDE 14-132	Gas Well	EMERY	NWNE	14	17S-8E
43-015-30506-00-00	ST OF UT T 36-100	Gas Well	EMERY	NESE	36	16S-7E
43-015-30507-00-00	UT FED KK 01-140	Gas Well	EMERY	SENE	1	17S-7E
43-015-30508-00-00	ST OF UT II 36-96	Gas Well	EMERY	NWSE	36	17S-7E
43-015-30509-00-00	ST OF UT II 36-95	Gas Well	EMERY	NWNE	36	17S-7E
43-015-30510-00-00	SWD 5	Water Disposal Well	EMERY	SESE	23	17S-8E
43-015-30511-00-00	UP&L FED 01-101	Gas Well	EMERY	SENE	1	17S-7E
43-015-30520-00-00	ST OF UT SS 22-165	Gas Well	EMERY	NENE	22	17S-8E
43-015-30521-00-00	ZIONS FED 35-135R (RIG SKID)	Gas Well	EMERY	NESW	35	16S-7E
43-015-30528-00-00	ST OF UT 14-170	Gas Well	EMERY	SWSE	14	17S-8E
43-015-30529-00-00	CONOVER 14-171	Gas Well	EMERY	NWSW	14	17S-8E
43-015-30530-00-00	ST OF UT 36-139	Gas Well	EMERY	NWSW	36	16S-7E
43-015-30533-00-00	ST OF UT FO 02-186	Gas Well	EMERY	NENW	2	17S-8E
43-015-30549-00-00	ST OF UT JJ 03-160	Gas Well	EMERY	NWNW	3	17S-8E
43-015-30550-00-00	ST OF UT 36-138	Gas Well	EMERY	SWNW	36	16S-7E
43-015-30551-00-00	UT FED P 12-153	Gas Well	EMERY	NWNW	12	18S-7E
43-015-30552-00-00	ST OF UT CC 03-161	Gas Well	EMERY	SENE	3	17S-8E
43-015-30553-00-00	ST OF UT FO 02-188	Gas Well	EMERY	NWSW	2	17S-8E
43-015-30554-00-00	ST OF UT BB 04-158	Gas Well	EMERY	NENW	4	17S-8E
43-015-30555-00-00	ST OF UT BB 04-159	Gas Well	EMERY	SWNE	4	17S-8E
43-015-30556-00-00	MALONE 14-131	Gas Well	EMERY	SWNW	14	17S-8E
43-015-30559-00-00	UT FED KK 01-141	Gas Well	EMERY	SESE	1	17S-7E
43-015-30560-00-00	ST OF UT FO 02-189	Gas Well	EMERY	SWNE	2	17S-8E
43-015-30561-00-00	ST OF UT GG 15-184	Gas Well	EMERY	NWSE	15	17S-8E
43-015-30562-00-00	STATE OF UTAH "LL" 31-20	Gas Well	EMERY	NWNW	31	17S-8E
43-015-30566-00-00	ST OF UT "KK" 32-145	Gas Well	EMERY	NESE	32	16S-8E
43-015-30567-00-00	ST OF UT "KK" 32-144	Gas Well	EMERY	SWSW	32	16S-8E
43-015-30568-00-00	ST OF UT "AA" 18-153	Gas Well	EMERY	SESW	18	17S-8E

API Well Number	Well Name
43-015-30569-00-00	ST OF UT "AA" 07-146
43-015-30570-00-00	ST OF UT "AA" 18-154
43-015-30571-00-00	ST OF UT "AA" 17-156
43-015-30572-00-00	ST OF UT "AA" 18-149
43-015-30573-00-00	ST OF UT "MM" 20-192
43-015-30574-00-00	ST OF UT "MM" 20-193
43-015-30575-00-00	ST OF UT MM 20-194
43-015-30576-00-00	ST OF UT AA 07-147
43-015-30577-00-00	ST OF UT BB 08-148
43-015-30578-00-00	ST OF UT AA 18-150
43-015-30579-00-00	ST OF UT NN 19-157
43-015-30580-00-00	ST OF UT AA 17-152
43-015-30581-00-00	ST OF UT OO 16-190
43-015-30582-00-00	ST OF UT PP 16-191
43-015-30583-00-00	ST OF UT AA 17-151
43-015-30585-00-00	ST OF UT MM 21-195
43-015-30586-00-00	ST OF UT GG 21-163
43-015-30587-00-00	ZIONS FED 35-137
43-015-30589-00-00	UTAH FED 01-205D
43-015-30590-00-00	ZIONS FED 02-134
43-015-30591-00-00	UTAH FED 12-197
43-015-30592-00-00	ST OF UT QQ 31-201
43-015-30593-00-00	ST OF UT AA 17-155
43-015-30601-00-00	UTAH FED 12-199
43-015-30602-00-00	UTAH FED 35-196
43-015-30603-00-00	UTAH FED 35-136
43-015-30604-00-00	UT FED 12-200D
43-015-30605-00-00	UT FED 12-198D
43-015-30606-00-00	ST OF UT QQ 31-204D
43-015-30607-00-00	ST OF UT QQ 31-203D
43-015-30608-00-00	ST OF UT QQ 31-202D
43-015-30609-00-00	ST OF UT HH 23-166

Well Type	County Name	Qtr/Qtr	Section	TwN-Rng
Gas Well	EMERY	NESW	7	17S-8E
Gas Well	EMERY	NESE	18	17S-8E
Gas Well	EMERY	SWSE	17	17S-8E
Gas Well	EMERY	SENW	18	17S-8E
Gas Well	EMERY	SENW	20	17S-8E
Gas Well	EMERY	NENE	20	17S-8E
Gas Well	EMERY	NWSW	20	17S-8E
Gas Well	EMERY	SESE	7	17S-8E
Gas Well	EMERY	NWSW	8	17S-8E
Gas Well	EMERY	NWNE	18	17S-8E
Gas Well	EMERY	NENE	19	17S-8E
Gas Well	EMERY	NENE	17	17S-8E
Gas Well	EMERY	NESW	16	17S-8E
Gas Well	EMERY	NESE	16	17S-8E
Gas Well	EMERY	NENW	17	17S-8E
Gas Well	EMERY	NENW	21	17S-8E
Gas Well	EMERY	NENE	21	17S-8E
Gas Well	EMERY	NESE	35	16S-7E
Gas Well	EMERY	SENW	1	17S-7E
Gas Well	EMERY	NWNW	2	17S-7E
Gas Well	EMERY	SENE	12	17S-7E
Gas Well	EMERY	SESW	31	16S-8E
Gas Well	EMERY	SWSW	17	17S-8E
Gas Well	EMERY	NESE	12	17S-7E
Gas Well	EMERY	NENW	35	16S-7E
Gas Well	EMERY	SWNE	35	16S-7E
Gas Well	EMERY	NESE	12	17S-7E
Gas Well	EMERY	SENE	12	17S-7E
Gas Well	EMERY	SESW	31	16S-8E
Gas Well	EMERY	SESW	31	16S-8E
Gas Well	EMERY	SESW	31	16S-8E
Gas Well	EMERY	NENW	23	17S-8E

## OPERATOR CHANGE WORKSHEET

## ROUTING

1. GLH

2. CDW

3. FILE

X Change of Operator (Well Sold)

Designation of Agent/Operator

Operator Name Change

Merger

The operator of the well(s) listed below has changed, effective:

8/1/2004

**FROM:** (Old Operator):N0210-Chevron USA, Inc  
11111 S Wilcrest  
Houston, TX 77099

Phone: 1-(281) 561-4991

**TO:** (New Operator):N2615-XTO Energy Inc  
2700 Farmington Ave, Bldg K Suite 1  
Farmington, NM 87401

Phone: 1-(505) 324-1090

CA No.

Unit:

HUNTINGTON CBM UNIT

**WELL(S)**

NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
ST OF UT BB 05-107	05	170S	080E	4301530479	13161	State	GW	P
ST OF UT BB 05-108	05	170S	080E	4301530480	13161	State	GW	P
ST OF UT BB 05-109	05	170S	080E	4301530481	13161	State	GW	P
ST OF UT BB 05-110	05	170S	080E	4301530482	13161	State	GW	P
UP&L 06-102	06	170S	080E	4301530441	13161	Fee	GW	P
UP&L 06-104	06	170S	080E	4301530442	13161	Fee	GW	P
UP&L 06-103	06	170S	080E	4301530483	13161	Fee	GW	P
ST OF UT AA 07-106	07	170S	080E	4301530396	13161	State	GW	P
ST OF UT BB 09-119	09	170S	080E	4301530437	13161	State	GW	P
WM S IVIE ET AL 09-118	09	170S	080E	4301530443	13161	Fee	GW	P
ST OF UT BB 09-120	09	170S	080E	4301530444	13161	State	GW	P
ST OF UT CC 10-124	10	170S	080E	4301530438	13161	State	GW	P
ST OF UT CC 10-123	10	170S	080E	4301530454	13161	State	GW	P
ST OF UT FF 10-125	10	170S	080E	4301530458	13161	State	GW	P
ST OF UT FF 11-129	11	170S	080E	4301530459	13161	State	GW	P
ST OF UT FF 11-130	11	170S	080E	4301530462	13161	State	GW	S
AMERICA WEST GROUP ET AL 15-126	15	170S	080E	4301530484	13161	Fee	GW	S
W H LEONARD ET AL 15-127	15	170S	080E	4301530485	13161	Fee	GW	P
GARDNER TRUST ET AL 16-121	16	170S	080E	4301530478	13161	Fee	GW	P
ST OF UT DD 31-98	31	170S	080E	4301530439	13161	State	GW	P

## OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 9/28/20042. (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 9/28/20043. The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 7/19/20044. Is the new operator registered in the State of Utah: YES Business Number: 5655506-01435. If **NO**, the operator was contacted on:6a. (R649-9-2) Waste Management Plan has been received on: to follow6b. Inspections of LA PA state/fee well sites complete on: being worked

7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM not yet BIA n/a

8. **Federal and Indian Units:**

The BLM or BIA has approved the successor of unit operator for wells listed on: n/a

9. **Federal and Indian Communization Agreements ("CA"):**

The BLM or BIA has approved the operator for all wells listed within a CA on: n/a

10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, Transfer of Authority to Inject, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: 9/28/2004

**DATA ENTRY:**

1. Changes entered in the Oil and Gas Database on: 9/30/2004
2. Changes have been entered on the Monthly Operator Change Spread Sheet on: 9/30/2004
3. Bond information entered in RBDMS on: 9/30/2004
4. Fee/State wells attached to bond in RBDMS on: 9/30/2004
5. Injection Projects to new operator in RBDMS on: 9/30/2004
6. Receipt of Acceptance of Drilling Procedures for APD/New on: 9/28/2004

**FEDERAL WELL(S) BOND VERIFICATION:**

1. Federal well(s) covered by Bond Number: 579173

**INDIAN WELL(S) BOND VERIFICATION:**

1. Indian well(s) covered by Bond Number: n/a

**FEE & STATE WELL(S) BOND VERIFICATION:**

1. (R649-3-1) The NEW operator of any fee well(s) listed covered by Bond Number 104312762
2. The FORMER operator has requested a release of liability from their bond on: n/a  
The Division sent response by letter on: n/a

**LEASE INTEREST OWNER NOTIFICATION:**

3. (R649-2-10) The FORMER operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 10/5/2004

**COMMENTS:**

43015 30482

FORM 9

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER UTU-73965
2. NAME OF OPERATOR: XTO ENERGY INC.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 2700 Farmington, Bldg K-1 Farmington STATE NM ZIP 87401		7. UNIT or CA AGREEMENT NAME
4. LOCATION OF WELL FOOTAGES AT SURFACE: 660' FSK & 792' FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN SESE 10 17S 08E		8. WELL NAME and NUMBER LM LEMMON #10-01
PHONE NUMBER: (505) 324-1090		9. API NUMBER: Various (see attached)
		10. FIELD AND POOL, OR WILDCAT: FERRON SANDSTONE
		COUNTY: EMERY
		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start 1/1/2004	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input checked="" type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

XTO Energy Inc. acquired wells from Chevron/Texaco on August 1, 2004. Chevron/Texaco failed to file a Notice of Intent to surface commingle these wells and XTO Energy Inc. was unaware until recently that nothing had been filed. We are including with this application for surface commingle a list of the wells in Emery County and a spreadsheet showing production figures for these wells. Each well has its own meter then runs through a central delivery point where allocations are made.

XTO Energy Inc. is requesting approval for the commingle of these wells as well as off-lease measurement. As wells are drilled, additional sundries will be submitted to add to our surface commingle.

COPY SENT TO OPERATOR  
Date: 6-15-07  
Initials: DM

NAME (PLEASE PRINT) HOLLY C. PERKINS	TITLE REGULATORY COMPLIANCE TECH
SIGNATURE <i>Holly C. Perkins</i>	DATE 5/15/2007

This space for State use only)

APPROVED BY THE STATE  
OF UTAH DIVISION OF  
OIL, GAS, AND MINING  
DATE: 6/11/07  
BY: *[Signature]*

Federal Approval Of This  
Action Is Necessary

RECEIVED  
MAY 18 2007

DIV. OF OIL, GAS & MINING

# Utah Wells Surface Commingled at Huntington CDP

Well Name	API #	Status	Lease
American West Group 15-128	43-015-30484	Shut In	State
Conover 14-171	43-015-30529	Producing	State
Gardner Trust 16-121	43-015-30478	Producing	State
Lemmon LM 10-01	43-015-30242	Producing	Federal
Malone 14-131	43-015-30556	Producing	State
Rowley 08-111	43-015-30486	Producing	State
Seeley 08-112	43-015-30495	Producing	State
Seeley Farms 09-117	43-015-30501	Producing	State
State of Utah 16-8-31-12D	43-015-30608	Producing	State
State of Utah 16-8-31-32DX	43-015-30634	Producing	State
State of Utah 16-8-31-44D	43-015-30606	Producing	State
State of Utah 16-8-32-43	43-015-30566	Producing	State
State of Utah 17-8-15-14	43-015-30622	Producing	State
State of Utah 17-8-15-33	43-015-30561	Producing	State
State of Utah 17-8-17-32	43-015-30672	Producing	State
State of Utah 17-8-18-12	43-015-30626	Producing	State
State of Utah 17-8-18-24	43-015-30678	Producing	State
State of Utah 17-8-18-31	43-015-30671	Producing	State
State of Utah 17-8-18-43	43-015-30670	Producing	State
State of Utah 17-8-20-22	43-015-30623	Producing	State
State of Utah 17-8-21-33	43-015-30679	Producing	State
State of Utah 17-8-21-41	43-015-30631	Producing	State
State of Utah 17-8-22-14	43-015-30676	Producing	State
State of Utah 17-8-22-21	43-015-30624	Producing	State
State of Utah 17-8-28-12X	43-015-30699	Producing	State
State of Utah 17-8-3-11X	43-015-30635	Producing	State
State of Utah 17-8-4-21	43-015-30620	Producing	State
State of Utah 17-8-5-42R	43-015-30686	Producing	State
State of Utah 17-8-7-34	43-015-30621	Producing	State
State of Utah 17-8-8-14	43-015-30673	Producing	State
State of Utah 36-138	43-015-30550	Producing	State
State of Utah 36-139	43-015-30530	Producing	State
State of Utah AA 07-105	43-015-30497	Producing	State
State of Utah AA 07-106	43-015-30396	Producing	State
State of Utah AA 07-146	43-015-30569	Producing	State
State of Utah BB 04-116	43-015-30503	Producing	State
State of Utah BB 05-107	43-015-30479	Producing	State
State of Utah BB 05-108	43-015-30480	Producing	State
State of Utah BB 05-109	43-015-30481	P&A	State
State of Utah BB 05-110	43-015-30482	Producing	State
State of Utah BB 08-113	43-015-30496	Shut In	State
State of Utah BB 09-119	43-015-30437	Producing	State
State of Utah BB 09-120	43-015-30444	Producing	State
State of Utah CC 03-161	43-015-30552	Producing	State
State of Utah CC 10-123	43-015-30454	Producing	State
State of Utah CC 10-124	43-015-30438	Producing	State
State of Utah FF 10-125	43-015-30458	Producing	State
State of Utah FF 11-129	43-015-30459	Producing	State
State of Utah FF 11-130	43-015-30462	Shut In	State

### **Utah Wells Surface Commingled at Huntington CDP**

State of Utah FO 02-186	43-015-30533	Producing	State
State of Utah FO 02-188	43-015-30553	Producing	State
State of Utah GG 03-122	43-015-30499	Producing	State
State of Utah GG 04-115	43-015-30504	Producing	State
State of Utah HH 03-133	43-015-30500	Producing	State
State of Utah II 36-95	43-015-30509	Producing	State
State of Utah II 36-96	43-01530508	Shut In	State
State of Utah KK 32-144	43-015-30567	Producing	State
State of Utah QQ 31-201	43-015-30592	Producing	State
State of Utah SS 22-165	43-015-30520	Producing	State
State of Utah T 36-10	43-015-30268	Producing	State
State of Utah T 36-100	43-015-30506	Producing	State
UP&L 06-102	43-015-30441	Producing	State
UP&L 06-103	43-015-30483	Producing	State
UP&L 06-104	43-015-30442	Producing	State
UP&L Federal 01-101	43-015-30511	Producing	Federal
Utah Federal 01-205D	43-015-30589	Producing	Federal
* Utah Federal 16-7-35-21	43-015-30602	Producing	Federal
* Utah Federal 16-7-35-32	43-015-30603	Producing	Federal
X Utah Federal 17-7-12-22D	43-015-30605	Producing	Federal
Utah Federal 17-7-12-24D	43-015-30604	Producing	Federal
+ Utah Federal 17-7-12-42	43-015-30591	Producing	Federal
Utah Federal 17-7-12-43	43-015-30601	Producing	Federal
Utah Federal 17-7-3-41D	43-015-30697	Producing	Federal
Utah Federal KK 01-140	43-015-30507	Producing	Federal
Utah Federal KK 01-141	43-015-30559	Producing	Federal
Utah Federal M 06-25	43-015-30292	Producing	Federal
WH Leonard 15-127	43-015-30485	Producing	State
Wm S Ivie 09-118	43-015-30443	Producing	State
Zion's Federal 35-135R	43-015-30521	Producing	Federal
+ Zion's Federal 17-7-2-11	43-015-30590	Producing	Federal
Zion's Federal 35-137	43-015-30587	Producing	Federal



# Utah Wells Surface Commingled at Orangeville CDP

Well Name	API #	Status	Lease	Notes
Curtis D&D 14-54	43-015-30319	Shut In	Federal	
Curtis L&M 10-58	43-015-30310	Shut In	Federal	
Curtis L&M 15-67	43-015-30325	Producing	Federal	
Federal A 18-7-26-12	43-015-30445	Producing	Federal	
Federal A 26-02	43-015-30244	Shut In	Federal	
Federal A 26-04	43-015-30246	Shut In	Federal	
Federal A 34-07	43-015-30249	Producing	Federal	
Federal A 35-05	43-015-30248	Producing	Federal	
Federal A 35-06	43-015-30247	Producing	Federal	
Federal A 35-89	43-015-30446	Producing	Federal	
Federal B 21-03	43-015-30243	Shut In	Federal	
Federal C 18-7-23-23R	43-015-30629	Producing	Federal	
Federal C 23-08	43-015-30245	Producing	Federal	
Federal P 03-92	43-015-30448	Producing	Federal	
Federal P 03-93	43-015-30449	Producing	Federal	
Federal T 18-07-22-34	43-015-30452	Producing	Federal	
Federal T 22-69	43-015-30451	Producing	Federal	
Federal T 27-87	43-015-30456	P&A	Federal	
Ferron St 4-36-18-7	43-015-30253	Producing	Federal	Operator: Merrion Oil & Gas
Jensen AL 27-09	43-015-30259	Shut In	State	
Jones D&A 09-59	43-015-30329	Producing	Federal	
Jones D&A 15-68	43-015-30318	Shut In	State	
Klinkhammer 1	43-015-30610	Shut In	Federal	Operator: Merrion Oil & Gas
Norris RG 14-40	43-015-30324	Producing	Federal	
Peacock 07-64	43-015-30327	Producing	Federal	
Peacock P&K 08-62	43-015-30320	Producing	Federal	
Peacock Trust 08-61	43-015-30326	Producing	Federal	
Peacock Trust 08-63	43-015-30328	Producing	Federal	
Peacock Trust 09-60	43-015-30321	Producing	Federal	
State of Utah 01-97	43-015-30498	Producing	State	
State of Utah 17-7-36-33R	43-015-30687	Producing	State	
State of Utah 17-8-19-11D	43-015-30695	P&A	State	
State of Utah 18-7-2-33R	43-015-30674	Producing	State	
State of Utah DD 31-98	43-015-30439	Producing	State	
<del>State of Utah II 36-05</del>	<del>43-015-30509</del>	Producing	State	
<del>State of Utah II 36-06</del>	<del>43-015-30508</del>	P&A	State	
State of Utah U 02-11	43-015-30270	Producing	State	
State of Utah U 02-48	43-015-30306	Producing	State	
State of Utah U 02-49	43-015-30309	P&A	State	
State of Utah U 02-50	43-015-30308	Producing	State	
State of Utah X 16-65	43-015-30312	Shut In	State	
State of Utah X 16-66	43-015-30311	Producing	State	
UP&L 14-53	43-015-30313	Producing	State	
UP&L 14-55	43-015-30314	Producing	Federal	
UP&L 23-51	43-015-30315	Producing	Federal	
UP&L 24-57	43-015-30316	Producing	State	
USA 03-74	43-015-30383	Producing	Federal	

### Utah Wells Surface Commingled at Orangeville CDP

USA 03-75	43-015-30384	Producing	Federal	
USA 11-72	43-015-30387	Producing	Federal	
USA 18-7-11-23	43-015-30640	Producing	State	
USA 34-80	43-015-30389	Shut In	Federal	
USA 34-82	43-015-30390	Producing	Federal	
Utah Federal 17-7-35-42	43-015-30641	Drilling	Federal	
Utah Federal 18-7-27-44R	43-015-30628	Producing	Federal	
Utah Federal 18-7-9-11	43-015-30639	Producing	Federal	
Utah Federal D 34-12	43-015-30282	Producing	Federal	
Utah Federal D 35-13	43-015-30285	Producing	Federal	
Utah Federal D 35-14	43-015-30286	Producing	Federal	
Utah Federal D 35-15	43-015-30287	Producing	Federal	
Utah Federal H 06-21	43-015-30294	TA	Federal	
Utah Federal P 10-42	43-015-30276	Producing	Federal	
Utah Federal P 10-43	43-015-30277	Producing	Federal	
Utah Federal P 10-47	43-015-30258	Producing	Federal	
Utah Federal Q 04-44	43-015-30280	Producing	Federal	
Utah Federal R 09-45	43-015-30275	Producing	Federal	
Utah Federal S 08-46	43-015-30274	Producing	Federal	
Utah State 01-76	43-015-30381	Producing	State	
Utah State 36-78	43-015-30382	Producing	State	

Region Wells

Apr-05

		FIELD ESTIMATED PRODUCTION													ALLOCATED SALES		Lsa Use Gas		VENTED CO2		VENTED GAS		ADJ		FIELD PRODUCTION	
WELL No.	Days On	MONTHLY WATER PRODUCTION	Coastal Statement	PROD %	FIELD EST PROD	Gas	Lse Use Gas	Vented CO2	Vented Gas	VENTED GAS	ADJ	FIELD ESTIMATED SALES	SALES	Lsa Use Gas (m) 3%	Vented CO2	Vented Gas	VENTED GAS	ADJ	FIELD PRODUCTION							
	10-01	30	435	1478	0.00488716	1479	45	36	98	1708	1708	2200	1209	1246	91	98	1708	98	179	1425						
	T35-10	30	2667	19292	0.06048442	18298	45	447	1708	1708	2200	16099	15424	492	1708	1708	2200	1708	2200	17624						
	M06-25	30	723	16969	0.05610978	16975	45	414	2280	2280	2739	14236	14308	459	2280	2280	2280	2280	2739	17047						
	H06-21	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0						
	07-106	30	579	5052	0.01673803	5064	45	124	789	789	958	4106	4268	169	789	789	789	958	958	5226						
	09-119	30	85	7281	0.0024009	725	45	18	108	108	171	558	512	53	108	108	108	171	171	783						
	10-124	30	129	9511	0.00314458	951	45	23	38	38	106	845	802	68	38	38	38	106	106	908						
	06-102	30	823	20112	0.06850244	20119	45	491	2219	2219	2755	17354	16959	536	2219	2219	2219	2755	2755	19714						
	06-104	30	809	12922	0.04272795	12925	45	315	2156	2156	2516	10410	10895	350	2156	2156	2156	2516	2516	13412						
	09-118	30	163	757	0.00263536	797	45	19	100	100	164	633	672	64	100	100	100	164	164	836						
	09-120	30	214	899	0.00297264	899	45	22	80	80	147	752	758	67	80	80	80	147	147	905						
	18-7-23-23	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0						
	17-8-15-33	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0						
	10-123	30	261	1348	0.0044573	1348	45	33	89	89	167	1182	1137	78	89	89	89	167	167	1304						
	10-125	30	286	5361	0.00177234	538	45	13	32	32	90	446	452	58	32	32	32	90	90	542						
	11-129	29	0	396	0.00130942	395	44	10	16	16	56	327	334	53	16	16	16	56	56	403						
	11-130	30	1847	1521	0.00053567	162	45	4	7	7	56	106	137	49	7	7	7	56	56	193						
	18-121	30	275	757	0.0025031	757	45	18	42	42	105	652	638	63	42	42	42	105	105	743						
	05-107	29	242	8230	0.02721336	8233	44	201	1397	1397	1641	6591	6940	244	1397	1397	1397	1641	1641	8581						
	05-108	30	611	4934	0.01631479	4938	45	120	830	830	955	3940	4160	165	830	830	830	955	955	1555						
	05-109	30	113	1252	0.00413987	1252	45	31	133	133	209	1044	1056	76	133	133	133	209	209	1285						
	05-110	30	31	1462	0.00483426	1463	45	36	194	194	275	1188	1233	81	194	194	194	275	275	1508						
	06-103	30	946	9133	0.03019922	9136	45	223	1241	1241	1509	7627	7701	268	1241	1241	1241	1509	1509	9210						
	15-126	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0						
	15-127	30	1452	3530	0.01187232	3531	45	55	226	226	357	3174	2977	131	226	226	226	357	357	3334						
	08-111	29	143	1513	0.00500289	1614	44	37	203	203	283	1230	1276	80	203	203	203	283	283	1556						
	08-112	30	118	1326	0.00438456	1325	45	32	143	143	220	1106	1118	77	143	143	143	220	220	1338						
	08-113	30	0	756	0.00249979	756	45	16	108	108	171	585	637	63	108	108	108	171	171	808						
	07-105	30	909	5760	0.02235265	6782	45	165	1197	1197	1407	5355	5700	210	1197	1197	1197	1407	1407	7107						
	03-122	30	0	456	0.00150781	456	45	11	30	30	86	370	385	58	30	30	30	86	86	471						
	03-133	30	102	331	0.00109449	331	45	8	18	18	204	742	798	68	18	18	18	204	204	1002						
	09-117	30	37	946	0.00312805	946	45	23	136	136	123	480	508	60	136	136	136	123	123	631						
	04-116	30	114	603	0.00199388	603	45	15	63	63	204	982	1000	74	63	63	63	204	204	1204						
	04-115	30	258	1185	0.00392163	1185	45	29	130	130	5996	28955	29376	896	130	130	130	5996	5996	35272						
	T36-100	30	3714	34839	0.11519881	34851	45	851	5000	5000	606	3460	3428	144	5000	5000	5000	606	606	4034						
	01-140	30	1506	4065	0.01344135	4088	45	99	482	482	606	20907	20640	643	482	482	482	606	606	24220						
	01-101	30	1199	24478	0.08093908	24486	45	596	2937	2937	3580	4312	3904	158	2937	2937	2937	3580	3580	4224						
	22-165	30	1690	4630	0.01530958	4632	45	113	162	162	179	1323	1266	37	162	162	162	179	179	1445						
	35-135R	30	4133	1501	0.00496321	1502	0	37	142	142	179	4325	3917	158	142	142	142	179	179	4238						
	14-171	30	3033	4845	0.01555918	4847	45	113	163	163	321	7689	7600	265	163	163	163	321	321	8927						
	36-139	30	734	9013	0.02980243	9016	45	220	1062	1062	1327	474	485	59	1062	1062	1062	1327	1327	586						
	02-186	30	193	575	0.0019013	575	45	14	42	42	101	474	468	174	42	42	42	101	101	5038						
	36-138	30	555	5299	0.0175217	5301	45	129	396	396	570	4730	452	471	396	396	396	570	570	578						
	03-161	30	61	558	0.00184509	558	45	14	48	48	113	811	778	68	48	48	48	113	113	991						
	02-188	30	176	923	0.003052	923	45	23	45	45	164	1804	1659	93	45	45	45	164	164	1823						
	14-131	30	793	1967	0.00650409	1968	45	46	283	283	392	1827	1862	99	283	283	283	392	392	2244						
	01-141	30	59	2208	0.00730098	2209	45	54	283	283	6351	25047	25466	811	283	283	283	6351	6351	32817						
	32-144	30	3738	31387	0.10378441	31398	45	766	5540	5540	605	2156	2327	57	5540	5540	5540	605	605	2932						
	07-145	30	672	2760	0.00912623	2761	0	67	538	538	605	10057	9792	284	538	538	538	605	605	11352						
	35-137	30	1356	11613	0.0083956	11617	0	294	1276	1276	322	2338	2242	65	1276	1276	1276	322	322	2564						
	01-205D	30	4123	2659	0.00879226	2660	0	55	257	257	322	2338	2242	65	257	257	257	322	322	35538						
	31-201	30	1591	35490	0.11731834	35492	0	306	4755	4755	5621	29871	29917	866	4755	4755	4755	5621	5621	30311						

BTU

1.04 SALES MTR 265006

the Wells

		FIELD ESTIMATED PRODUCTION										ACTUAL ALLOCATED SALES							
	Days On	MONTHLY WATER PRODUCTION	Costal Statement	PROD %	FIELD EST PROD	Irr Gas	Lse Use Gas	Vented Gas	Vented Gas	VENTED GAS	ADJ	FIELD ESTIMATED SALES	ALLOCATED SALES	Lse Use Gas	Vented CO2	Vented Gas	TOTAL VENTED	TOTAL ADJ	FIELD PRODUCTION
			</																

LE WELLS FROM OASIA STATEMENT

	20777				SALES DIFFERENCE	3576	30137
	0						
	7604				7604		0
	2448			2448			
	0			0			
Id statement + memo	974						
	31803		295682	2448	7604		0

385211	597033	597137	4378	14575	59724	59724	79077	518050	514853	19355	59724	59724	79079	593932
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OCT 12 2004

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

## SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL ☐ GAS WELL ☒ OTHER \_\_\_\_\_

2. NAME OF OPERATOR:  
XTO ENERGY INC. *N2615*

3. ADDRESS OF OPERATOR:  
2700 Farmington Bldg K, Suite Farmington STATE NM ZIP 87401

PHONE NUMBER:  
(505) 324-1090

4. LOCATION OF WELL

FOOTAGES AT SURFACE:

COUNTY: Emery

CTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:

STATE: UTAH

5. LEASE DESIGNATION AND SERIAL NUMBER:  
Various Leases

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

8. WELL NAME and NUMBER:  
See attached list

9. API NUMBER:  
Multiple

10. FIELD AND POOL, OR WILDCAT:  
Buzzard Bench

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Effective August 1, 2004, the operator changed from Chevron U.S.A. Inc. to XTO ENERGY INC. for all wells on the attached list.

BLM #579173

State and Fee Bond #104312762

RECEIVED  
MAY 18 2007  
DIV. OF OIL, GAS & MINING

*Kenneth W. Jackson*

Kenneth W. Jackson Regulatory Specialist ChevronTexaco for Chevron U.S.A. Inc. *N0210*

NAME (PLEASE PRINT) *James L. Death* TITLE *Vice President-Land*  
SIGNATURE *James L. Death* DATE *8/16/04*

(This space for State use only)

APPROVED *9/30/2004*

*Eariene Russell*

Division of Oil, Gas and Mining  
Eariene Russell, Engineering Technician

(5/2000)

(See Instructions on Reverse Side)

RECEIVED  
SEP 28 2004

DIV. OF OIL, GAS & MINING

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL ☐ GAS WELL ☒ OTHER **CONFIDENTIAL**

2. NAME OF OPERATOR:  
XTO ENERGY INC.

3. ADDRESS OF OPERATOR:  
2700 Farmington Ave. Bldg K CITY Farmington STATE NM ZIP 87401 PHONE NUMBER: (505) 324-1090

4. LOCATION OF WELL

FOOTAGES AT SURFACE: 1815' FNL & 897' FWL

COUNTY: EMERY

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWNW 26 18S 07E

STATE: UTAH

5. LEASE DESIGNATION AND SERIAL NUMBER:  
UTU-67532

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

8. WELL NAME and NUMBER:  
FEDERAL A 18-7-26 #12

9. API NUMBER:  
4301530445

10. FIELD AND POOL, OR WILDCAT:  
BUZZARD BENCH ABO

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>SURFACE</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	<u>COMMINGLE</u>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

XTO Energy Inc. proposes to surface commingle the following two wells into our Orangeville CDP:

Federal A 18-7-26 #12; Sec 26-T18S-R07E; 1815' FNL & 897' FWL; 43-015-30445; UTU-67532; Buzzard Bench  
Federal T 18-7-22 #34; Sec 22-T18S-R07E; 539' FSL & 1831' FEL; 43-015-30452; UTU-68535; Buzzard Bench

Both of these wells have their own wellhead allocation meter. Both wells will have the sales point or custody transfer at the Orangeville System.

COPY SENT TO OPERATOR

Date: 7-11-05  
Initials: CHO

NAME (PLEASE PRINT) HOLLY C. PERKINS

TITLE REGULATORY COMPLIANCE TECH

SIGNATURE Holly C. Perkins

DATE 6/23/2005

(This space for State use only)

Accepted by the  
Utah Division of  
Oil, Gas and Mining

Federal Approval Of This  
Action Is Necessary

RECEIVED  
JUN 29 2005

(5/2000)

Date: 7/8/05

(See Instructions on Reverse Side)

By: Dustin Ducet

Dustin  
Ducet ??

DIV. OF OIL, GAS & MINING



IN WELLS FROM COASTAL STATEMENT

	0	302425			
	38990				
	104	104			
s Check #	256029				
s Check #2	0				
	0			0	
	7383			7383	0
	1931		1930 5		
	0				
	304437	302529	1930 5	7383	0

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER:
2. NAME OF OPERATOR: XTO ENERGY INC.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 382 CR 3100 CITY AZTEC STATE NM ZIP 87410		7. UNIT or CA AGREEMENT NAME:
PHONE NUMBER: (505) 333-3100		8. WELL NAME and NUMBER: MULT ST of UT BB 05-110
4. LOCATION OF WELL FOOTAGES AT SURFACE: MULTIPLE		9. API NUMBER: MULTIPLE 43 015 30982
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: 17S 8E 5		10. FIELD AND POOL, OR WILDCAT:

COUNTY: EMERY

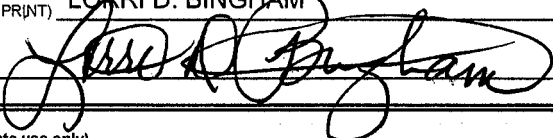
STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: SURFACE
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	COMMINGLE

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

XTO Energy Inc. applied for surface commingle on the attached list of wells on 7/5/07 and State of UT DOGM approval was received on 7/13/07. Due to the rejection of the Federal application, XTO would like to withdraw the commingling application and subsequent work will not be done.

NAME (PLEASE PRINT) LORRI D. BINGHAM TITLE REGULATORY COMPLIANCE TECH  
SIGNATURE  DATE 9/23/2008

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SEP 29 2008

Utah Wells Surface Commingled at Huntington CDP			
Well Name	API #	Status	Lease
<del>American West Group 15-128</del>	<del>43-015-30484</del>	<del>Shut In</del>	<del>State</del>
Conover 14-171	43-015-30529	Producing	State
Gardner Trust 16-121	43-015-30478	Producing	State
Lemmon LM 10-01	43-015-30242	Producing	Federal
Malone 14-131	43-015-30556	Producing	State
Rowley 08-111	43-015-30486	Producing	State
Seeley 08-112	43-015-30495	Producing	State
Seeley Farms 09-117	43-015-30501	Producing	State
State of Utah 16-8-31-12D	43-015-30608	Producing	State
State of Utah 16-8-31-32DX	43-015-30634	Producing	State
State of Utah 16-8-31-44D	43-015-30606	Producing	State
State of Utah 16-8-32-43	43-015-30566	Producing	State
State of Utah 17-8-15-14	43-015-30622	Producing	State
State of Utah 17-8-15-33	43-015-30561	Producing	State
State of Utah 17-8-17-32	43-015-30672	Producing	State
State of Utah 17-8-18-12	43-015-30626	Producing	State
State of Utah 17-8-18-24	43-015-30678	Producing	State
State of Utah 17-8-18-31	43-015-30671	Producing	State
State of Utah 17-8-18-43	43-015-30670	Producing	State
State of Utah 17-8-20-22	43-015-30623	Producing	State
State of Utah 17-8-21-33	43-015-30679	Producing	State
State of Utah 17-8-21-41	43-015-30631	Producing	State
State of Utah 17-8-22-14	43-015-30676	Producing	State
State of Utah 17-8-22-21	43-015-30624	Producing	State
State of Utah 17-8-28-12X	43-015-30699	Producing	State
State of Utah 17-8-3-11X	43-015-30635	Producing	State
State of Utah 17-8-4-21	43-015-30620	Producing	State
State of Utah 17-8-5-42R	43-015-30686	Producing	State
State of Utah 17-8-7-34	43-015-30621	Producing	State
State of Utah 17-8-8-14	43-015-30673	Producing	State
State of Utah 36-138	43-015-30550	Producing	State
State of Utah 36-139	43-015-30530	Producing	State
State of Utah AA 07-105	43-015-30497	Producing	State
State of Utah AA 07-106	43-015-30396	Producing	State
State of Utah AA 07-146	43-015-30569	Producing	State
State of Utah BB 04-116	43-015-30503	Producing	State
State of Utah BB 05-107	43-015-30479	Producing	State
State of Utah BB 05-108	43-015-30480	Producing	State
<del>State of Utah BB 05-109</del>	<del>43-015-30481</del>	<del>P&amp;A</del>	<del>State</del>
State of Utah BB 05-110	43-015-30482	Producing	State
<del>State of Utah BB 08-115</del>	<del>43-015-30496</del>	<del>Shut In</del>	<del>State</del>
State of Utah BB 09-119	43-015-30437	Producing	State
State of Utah BB 09-120	43-015-30444	Producing	State
State of Utah CC 03-161	43-015-30552	Producing	State
State of Utah CC 10-123	43-015-30454	Producing	State
State of Utah CC 10-124	43-015-30438	Producing	State
State of Utah FF 10-125	43-015-30458	Producing	State
State of Utah FF 11-129	43-015-30459	Producing	State
<del>State of Utah FF 11-130</del>	<del>43-015-30462</del>	<del>Shut In</del>	<del>State</del>

should be  
on Orangeville  
CDP

RECEIVED

SEP 29 2003

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